



FY 2017 Financial Results

April 2018

Disclaimer

This document contains forward-looking statements that involve risks and uncertainties. These statements may generally, but not always, be identified by the use of words such as "outlook", "guidance", "expect", "plan", "intend", "anticipate", "believe", "target" and similar expressions to identify forward-looking statements. All statements other than statements of historical facts, including, among others, statements regarding the future financial position and results of ADMIE Holding and ADMIE (IPTO), the outlook for 2018 and future years as per IPTO's business strategy and five-year business plan planning, the effects of global and local economic and energy conditions, the impact of the sovereign debt crisis, effective tax rates, and management initiatives regarding ADMIE Holding's and IPTO's business and financial conditions are forward-looking statements. Such forward-looking statements are subject to risks and uncertainties that may cause actual results to differ materially, because current expectations and assumptions are to future events and circumstances may not prove accurate. Actual results and events could differ materially from those anticipated in the forward-looking statements for many reasons, including potential risks described in ADMIE Holding's Greek information Prospectus originally drafted and approved by the Hellenic Capital Market Commission in the Greek language as well as Affiliate ADMIE's (IPTO) Annual Financial Report 31 December 2017.

ADMIE Holding S.A. is owner of a 51% stake in "Independent Power Transmission Operator S.A." (ADMIE/IPTO)

EBITDA = Operating Income before Income tax and Financial Income (Expense) + Depreciation & Amortization.



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IPTO key financial items





Safely completing the transition in year-1,

'18 focus shifts to transmission system growth



IPTO 2017 checklist

EUR million	2016	2017	Comment
Regulated Asset Base (RAB)*	€1.5 billion	€1.4 billion	RAE impact reflected on 2018 RAB
Investments (System & Users)	142.1	70.1	Backloaded due to unbundling process
EBITDA	152.0	172.0	In line with Outlook
Net profit/(loss)	-2.7	61.7	Higher then Outlook
Dividend payout		50%	As per Shareholder Agreement



IPTO '18-'21 outlook

EUR million	2017	2021	
Regulated Asset Base (RAB)*	RAE: €1.4 billion	RAE: €2.1 billion	
Investments (System & Users)	70.1	Approximately €1 billion cumulative '18-'21	
EBITDA	172.0	Approximately 220	
Net profit/(loss)	61.7	Approximately 85	
Dividend payout	50%	At least 50%**	0
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* Source: *RAE, Resolution 235/2018* **As per Shareholder Agreement; source: ADMIE (IPTO)

IPTO 2017 Highlights

- Electricity transmission +1.6% yoy
- IPTO system rent +5% yoy on favorable 2H comps
- EBITDA €172.0M, +13.1% yoy
- Net profit €61.7M
- Net debt €234.4M*
- Initiatives by new management well in-progress
- RAE initiates new, four-year, regulatory period



Strongest demand since 2010

€172.0M

Reported EBITDA

€69.9M

Free cash flow**



* Excl. €476 million regarding PSO's account deposited to HEDNO on 5 January 2018 ; **Post-interest; source: ADMIE (IPTO)

IPTO selected items

Balance sheet	2016	2017	P&L	P&L 2016	P&L 2016 2017
Non-current assets	1,617.4	1,607.4	System rent	System rent 225.5	System rent 225.5 236.9
Current assets	1,237.1	2,131.3	Total revenues	Total revenues 248.6	Total revenues 248.6 256.5
of which: Cash & equiv.*	294.1	295.8	Reversals/(Provisions & Impairments)	· -/ 3	· -/··· -/···
Total Assets	2,854.5	3,738.7	EBITDA	EBITDA 152.0	EBITDA 152.0 172.0
			EBITDA margin	EBITDA margin 61.1%	EBITDA margin 61.1% 67.0%
			Operating Income	Operating Income 88.8	Operating Income 88.8 107.7
Equity	898.1	967.2	Net profit/(loss)	Net profit/(loss) -2.7	Net profit/(loss) -2.7 61.7
Interest-bearing liabilities	498.1	530.3	Cash flows	Cash flows 2016	Cash flows 2016 2017
Non ourront lighilition	112 0	456.0	CF from Operations*	CF from Operations* 207.5	CF from Operations* 207.5 150.3
Non-current liabilities	443.8	456.2	CF from Investments	CF from Investments -61.5	CF from Investments -61.5 -55.6
Current liabilities	1,014.5	1,785.0	CF from Financing	CF from Financing -40.4	CF from Financing -40.4 -93.0
Total Equity & Liabilities	2,854.5	3,738.7	Change in cash	Change in cash 105.7	Change in cash 105.7 1.8





EUR M

ADMIE Holding selected items



Demand & transmission







- Highest demand in six years
- Consumption at c52TWh, back to 2010 levels
- Losses at 1.1TWh, at 12yr low 2.2% in demand mix

Demand* (TWh) vs. losses



Supply mix



Supply & transmission

- Net production at 45.8TWh, +7.9% yoy
- Net imports at 6.2TWh, -29.1% yoy
- Net imports at 12% in supply mix, lowest since 2013

Supply mix (TWh)



Italy

Albania

FYROM

Bulgaria

Turkey

Supply mix 2017



Import mix 2017



Export mix 2017







Pass-through revenues not presented; source: ADMIE (IPTO)

EBITDA recovery due to system rent & efficiencies

- EBITDA +13.1% yoy
- OpEx before Net Provisions and excl.
 D&A -11.4% yoy
- Voluntary exit plan is taking place in Q1 18 Cost reduction of approximately
 €8.5million on an annual basis from 2019



*Expenses before Net Provisions and excl. D&A for presentation purposes; source: ADMIE (IPTO)

Net profit higher on various drivers

• EBITDA increase

 Sharp drop in total financial expenses mainly due to elimination of PPC debt guaranties

 Non-recurring dividend-related tax worth €38M in 2016.





Strong cash flow on solid conversion and low Capex

- Net debt €234M, flattish in 2H'17
- Near-term debt maturities remain light prior to additional exercise
- ADMIE Holding has collected interim €3.7M dividend; is expected to receive regular dividend c€12 M



IPTO debt maturity schedule





EUR M

Cash flow generation

Cash reserves excluding the amount deposited to HEDNO pursuant to a decision of the Ministry of Finance's for the Special Account for Public Service Obligations early this year increased only by €1.8 mn reflecting:

- Tax payment of €38M booked 4Q'16
- Dividend payment to PPC

EUR million		2016	2017
	EBITDA	152.0	172.0
	Chg in WC,		
	non-cash Provisions & Other*	65.5	35.5
	Tax paid	-10.0	-57.1
	Interest paid, net	-30.6	-24.9
	Cash Flow from Operations	177.0	125.5
	Subsidies	80.6	14.5
	Сарех	-142.1	-70.1
	Free Cash Flow	115.4	69.9
	Debt repaid	-27.0	-29.7
	New debt	35.0	65.0
	Dividend paid	-17.8	-92.9
	Interim Dividends paid	-	-7.3
	Loan Expenses	-	-3.2
	Change in Cash	105.7	1.8



Appendix IPTO key financial items

IPTO P&L items

EUR million	2014	2015	2016	2017
System rent	242.3	239.7	225.5	236.9
Total revenues	312.6	264.6	248.6	256.5
Reversals/ (Provisions & Impairments)	-	-25.1	-7.3	-5.5
EBITDA	183.8	154.8	152.0	172.0
As % of revenues	58.8%	58.5%	61.1%	67.0%
Operating Income	130.6	93	88.8	107.7
Net profit / (loss)	70.0	35.5	-2.7	61.7

Pass-through revenues not presented; EBITDA = Operating Income before Income tax and Financial Income (Expense) + Depreciation & Amortization; source: ADMIE (IPTO)



IPTO Balance sheet items

EUR million	2014	2015	2016	2017
Non-current assets	1,537.7	1,597.8	1,617.4	1,607.4
Current assets	1,089.1	1,151.6	1,237.1	2,131.3
Total Assets	2,626.8	2,749.4	2,854.5	3,738.7
Total Equity	1,028.0	1,014.0	898.1	967.2
Interest-bearing liabilities	445.1	490.2	498.1	530.3
Non-current liabilities	287.7	360.6	443.8	456.2
Current liabilities	866.0	884.6	1,014.5	1,785.0
Total Equity & Liabilities	2,626.8	2,749.4	2,854.5	3,738.7



Source: ADMIE (IPTO)

IPTO Free cash flow

EUR million	2014	2015	2016	2017
EBITDA	183.8	154.8	152	172.0
WC, Provisions & Other	23.7	66.4	65.5	35.5*
Tax paid	-3.9	0	-10	-57.1
Interest, net	-29.6	-31.2	-30.6	-24.9
Cash Flow from Operations	174.0	190.0	177.0	125.5
Subsidies	1.1	17.8	80.6	14.5
Сарех	-92.4	-138.6	-142.1	-70.1
Free Cash Flow	82.7	69.2	115.4	69.9

* excl 476 million regarding PSO's account deposited to HEDNO on 5 January 2018; source: ADMIE (IPTO)



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