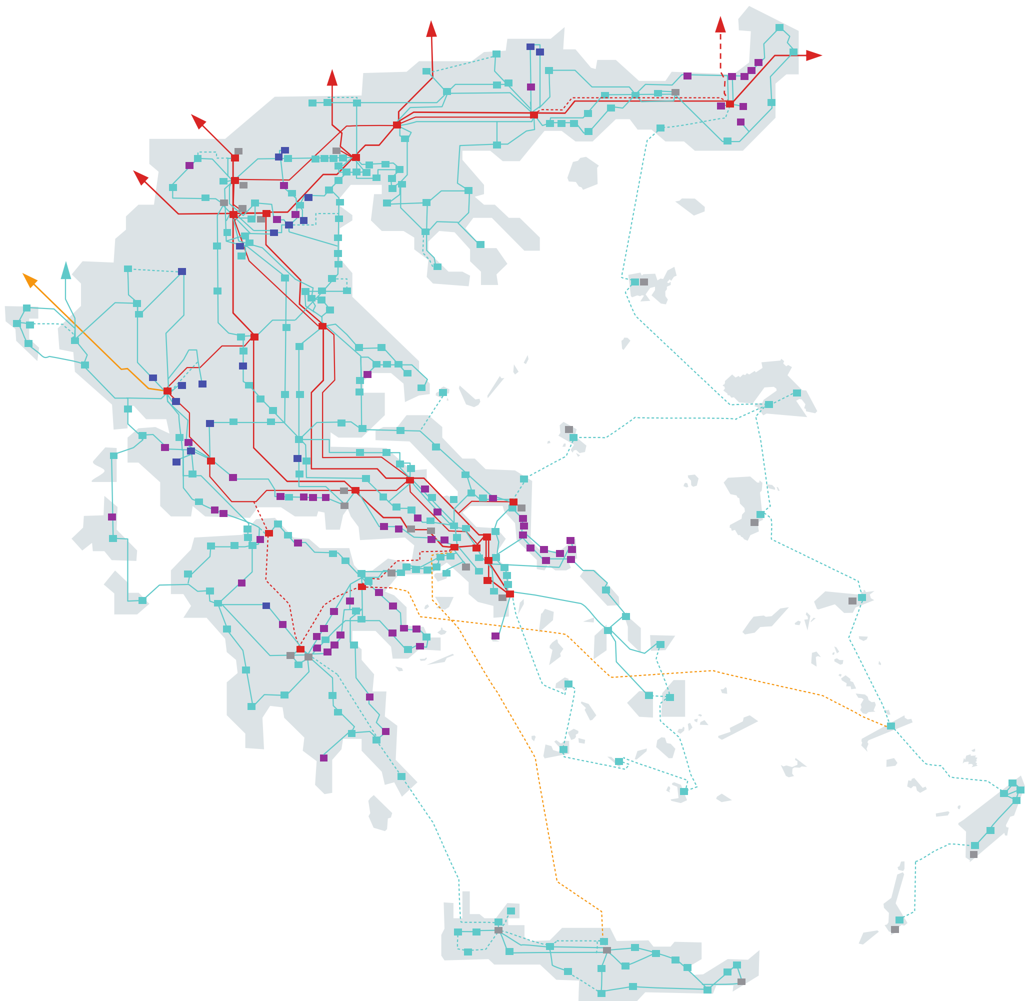
INTERIM CONDENSED FINANCIAL STATEMENTS

for the period
January 1st to June 30th 2024



ipto
INDEPENDENT POWER TRANSMISSION OPERATOR

*This is a translation from the original version in Greek language. In case of a discrepancy, the Greek original will prevail.

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INDEPENDENT POWER
TRANSMISSION OPERATOR (IPTO) S.A.

INTERIM CONDENSED CONSOLIDATED AND SEPARATE FINANCIAL STATEMENTS
FOR THE PERIOD JANUARY 1ST TO JUNE 30TH 2024

IN ACCORDANCE WITH THE INTERNATIONAL FINANCIAL REPORTING STANDARDS
AS ADOPTED BY THE EUROPEAN UNION
(INTERIM FINANCIAL REPORT)

The attached Interim Condensed Financial Statements have been approved by the Board of Directors of the Independent Power Transmission Operator (IPTO) S.A. on September 20th, 2024

CHAIRMAN OF THE BoD & CEO	DEPUTY CHIEF EXECUTIVE OFFICER	HEAD OF ACCOUNTING SERVICES BRANCH
M. MANOUSAKIS ID Card 165741	Q.QU No PE2077289 Passport Republic of China	G.KONSTANTOPOULOS 1st class No 0127209

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(Amounts in thousands Euro unless otherwise stated)

INTERIM CONDENSED INCOME STATEMENT FOR THE PERIOD 01/01/2024 – 30/06/2024

		Group		Company	
Revenue	**Note**	**01/01/2024-30/06/2024**	**01/01/2023-30/06/2023***	**01/01/2024-30/06/2024**	**01/01/2023-30/06/2023***
Revenue from transmission system rent	4	213.877	178.655	213.523	180.235
Revenue from balancing market	4	8.824	7.056	8.824	7.056
Concession agreement expenses	4	-	-	(1.872)	(3.707)
Revenue from other operations	4	2.724	3.649	2.791	3.515
Total revenue (net)		**225.425**	**189.360**	**223.266**	**187.099**
Expenses/(Other income)					
Payroll cost	5	27.697	27.507	27.618	27.414
Depreciation and amortization	6	61.677	54.624	61.249	54.469
Materials and consumables		1.003	866	1.003	866
Third party benefits	7	4.230	4.883	4.111	4.851
Third party fees	7	18.321	13.429	17.308	12.703
Taxes–duties		1.556	1.239	1.540	1.232
Provision/(release of provision) for risks and expenses		1.884	558	1.925	569
Other income		(2.979)	(3.651)	(3.056)	(3.572)
Other expenses		8.595	7.704	7.375	6.097
Total expenses (net)		**121.984**	**107.159**	**119.073**	**104.630**
Profit before taxes and financial results		**103.441**	**82.201**	**104.193**	**82.469**
Financial expenses	8	(11.059)	(10.919)	(11.038)	(10.884)
Financial income	8	3.586	3.816	3.370	4.925
Share of profit of investments in associates and joint ventures		663	391	-	-
Profit before tax		**96.632**	**75.490**	**96.525**	**76.510**
Income tax	9	(22.877)	(17.575)	(22.949)	(17.958)
Net profit after tax		**73.755**	**57.914**	**73.576**	**58.553**
Attributable to:					
Owners of the Company		73.755	57.914	73.576	58.553
Non-controlling interests		-	-	-	-

*Comparative figures on specific items have been reclassified for comparability purposes (analysis in Note 2.4).
The notes on pages 12 to 47 form an integral part of these financial statements.

(Amounts in thousands Euro unless otherwise stated)

INTERIM CONDENSED STATEMENT OF OTHER COMPREHENSIVE INCOME FOR THE PERIOD 01/01/2024 – 30/06/2024

		Group		Company	
	Note	01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023-30/06/2023
Net profit after tax		**73.755**	**57.914**	**73.576**	**58.553**
Other comprehensive income after tax		**-**	**-**	**-**	**-**
Cumulative comprehensive income after tax		**73.755**	**57.914**	**73.576**	**58.553**
Attributable to:					
Owners of the Company		73.755	57.914	73.576	58.553
Non-controlling interests		-	-	-	-

The notes on pages 12 to 47 form an integral part of these financial statements.

(Amounts in thousands Euro unless otherwise stated)

INTERIM CONDENSED STATEMENT OF FINANCIAL POSITION AS AT 30/06/2024

		Group		Company	
	Note	30/06/2024	31/12/2023	30/06/2024	31/12/2023
ASSETS					
Non-current assets					
Tangible assets	11	3.766.594	3.573.487	3.754.776	3.560.880
Intangible assets		9.036	8.108	8.996	8.060
Right of use assets		8.384	6.949	5.170	4.062
Investments in subsidiaries	10	-	-	220.163	215.038
Investments in associates and joint ventures	10	5.336	4.423	3.321	3.071
Financial assets at amortized cost		3.997	4.062	3.997	4.062
Deferred tax assets	9	675	588	-	-
Long-term portion of finance lease receivables		3.799	3.588	6.705	6.550
Other long-term receivables		30.148	27.410	28.741	26.893
Total non-current assets		**3.827.969**	**3.628.614**	**4.031.868**	**3.828.617**
Current assets					
Inventories		35.170	29.383	35.170	29.383
Trade receivables		57.541	68.783	57.532	68.783
Other receivables		74.839	88.782	74.386	85.271
Income tax receivable		10.346	6.947	-	-
Short-term portion of finance lease receivables		1.429	2.307	340	240
Cash and cash equivalents		322.369	245.713	149.471	184.972
Total current assets		**501.695**	**441.916**	**316.900**	**368.649**
Total assets		**4.329.663**	**4.070.529**	**4.348.768**	**4.197.266**
EQUITY AND LIABILITIES					
Equity					
Share capital		38.444	38.444	38.444	38.444
Legal reserve		13.112	13.111	12.815	12.815
Other reserves		(8.236)	(8.236)	(8.234)	(8.234)
Revaluation reserve		896.159	896.159	896.159	896.159
Retained earnings		593.503	578.718	590.472	575.852
Equity attributable to owners of the Company		**1.532.982**	**1.518.196**	**1.529.655**	**1.515.035**
Non-controlling interests		-	-	-	-
Total equity		**1.532.982**	**1.518.196**	**1.529.655**	**1.515.035**
Non-current liabilities					
Long-term borrowings	12	1.054.501	1.100.633	676.764	715.073
Provisions for employee benefits		11.679	11.643	11.679	11.643
Other provisions		11.779	10.059	11.779	10.059
Deferred tax liabilities	9	183.293	182.762	183.293	182.762
Subsidies	13	923.711	599.096	920.711	596.096
Long-term lease liabilities		4.670	3.465	4.333	3.196
Long-term liability from concession agreement	14	-	-	482.163	610.983
Other non-current liabilities		40.007	33.185	17.964	15.286
Special accounts (reserves)	15	151.014	111.026	151.014	111.026
Total non-current liabilities		**2.380.654**	**2.051.868**	**2.459.700**	**2.256.123**
Current liabilities					
Trade and other payables		171.208	222.334	117.234	146.538
Short-term liability from concession agreement	14	-	-	24.463	11.850
Short-term lease liabilities		1.632	1.586	1.080	904
Short-term portion of long-term borrowings	12	104.926	90.536	80.905	79.306
Income tax payable		43.354	21.172	43.354	21.064
Accrued and other liabilities		40.005	55.234	37.476	56.842
Special accounts (reserves)	15	54.902	109.603	54.902	109.603
Total current liabilities		**416.027**	**500.465**	**359.413**	**426.107**
Total liabilities		**2.796.681**	**2.552.333**	**2.819.112**	**2.682.231**
Total equity and liabilities		**4.329.663**	**4.070.529**	**4.348.768**	**4.197.266**

The notes on pages 12 to 47 form an integral part of these financial statements.

(Amounts in thousands Euro unless otherwise stated)

INTERIM CONDENSED STATEMENT OF CHANGES IN EQUITY OF THE GROUP FOR THE PERIOD 01/01/2024 – 30/06/2024

	Group					
	Share capital	Legal reserve	Other reserves	Revaluation reserve	Retained earnings	Total equity
Balance as at 01/01/2023	**38.444**	**13.100**	**(7.675)**	**893.967**	**491.685**	**1.429.522**
Net profit for the period	-	-	-	-	57.914	57.914
Total comprehensive income	**-**	**-**	**-**	**-**	**57.914**	**57.914**
Share capital increase costs			-	-	(58)	(58)
Balance as at 30/06/2023	**38.444**	**13.100**	**(7.675)**	**893.967**	**549.540**	**1.487.377**
Net profit for the period	-	-	-	-	58.646	58.646
Other comprehensive income after tax for the period	-	-	560	2.191	-	1.631
Total comprehensive income	**-**	**-**	**560**	**2.191**	**58.646**	**60.277**
Legal reserve	-	11	-	-	(11)	-
Dividends distributed	-	-	-	-	(29.458)	(29.458)
Balance as at 31/12/2023	**38.444**	**13.111**	**(8.236)**	**896.159**	**578.718**	**1.518.196**
Balance as at 01/01/2024	**38.444**	**13.111**	**(8.236)**	**896.159**	**578.718**	**1.518.196**
Net profit for the period	-	-	-	-	73.755	73.755
Total comprehensive income	**-**	**-**	**-**	**-**	**73.755**	**73.755**
Share capital increase costs		-	-	-	(14)	(14)
Legal reserve	-	1	-	-	(1)	-
Dividends distributed		-	-	-	(58.955)	(58.955)
Balance as at 30/06/2024	**38.444**	**13.112**	**(8.236)**	**896.159**	**593.503**	**1.532.982**

The notes on pages 12 to 47 form an integral part of these financial statements.

(Amounts in thousands Euro unless otherwise stated)

INTERIM CONDENSED STATEMENT OF CHANGES IN EQUITY OF THE COMPANY FOR THE PERIOD 01/01/2024 – 30/06/2024

	Company					
	Share capital	**Legal reserve**	**Other reserves**	**Revaluation reserve**	**Retained earnings**	**Total equity**
Balance as at 01/01/2023	**38.444**	**12.815**	**(7.675)**	**893.967**	**487.400**	**1.424.950**
Net profit for the period	-	-	-	-	58.553	58.553
Total comprehensive income	**-**	**-**	**-**	**-**	**58.553**	**58.553**
Balance as at 30/06/2023	**38.444**	**12.815**	**(7.675)**	**893.967**	**545.952**	**1.483.503**
Net profit for the period	-	-	-	-	59.358	59.358
Other comprehensive income after tax for the period	-	-	(559)	2.191	-	1.633
Total comprehensive income	**-**	**-**	**(559)**	**2.191**	**59.358**	**60.991**
Dividends distributed					(29.458)	(29.458)
Balance as at 31/12/2023	**38.444**	**12.815**	**(8.234)**	**896.159**	**575.852**	**1.515.035**
Balance as at 01/01/2024	**38.444**	**12.815**	**(8.234)**	**896.159**	**575.852**	**1.515.035**
Net profit for the period	-	-	-	-	73.576	73.576
Total comprehensive income	**-**	**-**	**-**	**-**	**73.576**	**73.576**
Dividends distributed	-	-	-	-	(58.955)	(58.955)
Balance as at 30/06/2024	**38.444**	**12.815**	**(8.234)**	**896.159**	**590.472**	**1.529.655**

The Annual General Meeting of Shareholders held on 7th June 2024 approved the distribution of a dividend of Euro 58.955 of the net profit for the year 2023.

(Amounts in thousands Euro unless otherwise stated)

INTERIM CONDENSED STATEMENT OF CASH FLOW FOR THE PERIOD 01/01/2024 – 30/06/2024

	Note	Group		Company	
		01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023-30/06/2023
Cash flows from operating activities					
Profit before tax		96.632	75.490	96.525	76.510
Adjustments for:					
Depreciation and amortization	6	68.295	61.179	67.867	61.024
Amortization of subsidies	6	(6.618)	(6.555)	(6.618)	(6.555)
Interest income	8	(3.586)	(3.816)	(3.370)	(4.925)
Other provisions		1.884	558	1.925	569
Write offs of tangible assets and software	11	843	57	843	57
Gain from derecognition of optical fiber		-	(371)	(68)	(237)
Gain from associates and joint ventures		(663)	(391)	-	-
Interest and related expenses	8	11.059	10.919	11.038	10.884
Personnel provisions	5	276	247	276	247
Operational profit before changes in the working capital		**168.122**	**137.315**	**168.420**	**137.573**
(Increase)/decrease:					
Trade and other receivables		11.151	60.599	10.041	59.312
Other receivables		6.856	(59.400)	9.762	(60.270)
Inventories		(6.137)	90	(6.137)	90
Increase/(decrease):					
Trade payables		(34.339)	(19.069)	(6.633)	(6.706)
Other payables and accrued expenses		(25.280)	15.511	(30.116)	8.599
Income tax payments		(61)	-	-	-
Net cash inflows from operating activities		**120.312**	**135.047**	**145.336**	**138.599**
Cash flows from investing activities					
Interest and dividend received		2.645	2.021	2.778	3.470
Subsidies received	13	330.516	8.942	109.662	5.942
Capital received from leases		1.166	-	33	272
Investments in related parties and subsidiaries		(250)	(2.021)	(5.375)	(11.760)
Purchases of tangible and intangible assets	11	(269.797)	(333.131)	(180.062)	(153.118)
Net cash inflows/(outflows) from investing activities		**64.279**	**(324.190)**	**(72.964)**	**(155.194)**
Cash flows from financing activities					
Loan repayments	12	(37.333)	(21.667)	(37.333)	(21.667)
Receipt of loans	12	-	280.000	-	80.000
Loan issuance costs	12	(426)	296	(426)	296
Dividends distributed		(58.955)	-	(58.955)	-
Share issue transaction costs		(14)	(58)	-	-
Lease liabilities payment (capital)		(697)	(249)	(663)	(233)
Interest and related expenses paid		(10.509)	(15.188)	(10.496)	(10.213)
Net cash (outflows)/ inflows from financing activities		**(107.935)**	**243.133**	**(107.873)**	**48.183**
Net increase/(decrease) of cash and cash equivalents		**76.656**	**53.990**	**(35.501)**	**31.588**
Cash and cash equivalents, opening balance of the period		**245.713**	**198.617**	**184.972**	**183.158**
Cash and cash equivalents, closing balance of the period		**322.369**	**252.607**	**149.471**	**214.745**

The notes on pages 12 to 47 form an integral part of these financial statements.

NOTES TO THE INTERIM CONDENSED GROUP AND SEPARATE FINANCIAL STATEMENTS

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1 ESTABLISHMENT, ORGANISATION AND OPERATION OF THE COMPANY AND GROUP

The "**Independent Power Transmission Operator S.A.**" ("IPTO" or "ADMIE" or "Company") is a continuation of "PPC TELECOMMUNICATIONS SOCIETE ANONYME", established in 2000 in Greece following a change in its trade name, according to an amendment of its articles of association, the announcement of which was published in GG 10787/11.10.2011, and its operation is governed by the Greek Law.

The purpose of the Company is to engage in the activities and perform the duties of the Owner and Operator of the Hellenic Electricity Transmission System ("HETS" or "ESMIE" in Greek), as stipulated in Law 4001/2011. More specifically, the purpose of the Company is the operation, exploitation, maintenance and development of the Hellenic Electricity Transmission System so as to ensure that the supply of electricity in Greece is conducted in an adequate, safe, efficient and reliable manner. In the framework of the above purpose, the Company performs its duties and operates under the provisions of articles of chapters A to C, of the Fourth Part of Law 4001/2011, and the delegated acts issued, and mainly of the HETS Management Code, the Balancing Market Rulebook and the ownership and operation licenses of HETS attributed to the Company.

The headquarters of the Company are located at 89, Dyrrachiou and Kifissou Streets, Athens 104 43, and its duration has been set up to December 31st, 2100. The attached financial statements include the separate financial statements of IPTO and the consolidated financial statements of IPTO and its subsidiaries ("the Group"), "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.", "GRID TELECOM S.M.S.A.", "GREAT SEA INTERCONNECTOR S.M.S.A." and "IPTO TRAINING CENTER S.M.S.A.".

On June 30th, 2024, the Group employed 1.131 employees, and the Company 1.106 employees of whom 25 in total were seconded. Specifically, 9 were seconded to Public Sector services, 14 to Public Organizations, 1 was seconded to the subsidiary company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." and 1 was seconded to the subsidiary company "GREAT SEA INTERCONNECTOR S.M.S.A."

2 BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS AND MAIN ACCOUNTING POLICIES

2.1 BASIS OF PREPARATION

Statement of compliance

The Interim Condensed Financial Statements for the period ended 30th June 2024 (the "Financial Statements") have been prepared in accordance with International Financial Reporting Standard 34 ("IFRS 34") for interim financial reporting.

2.1.1 INTERIM CONDENSED FINANCIAL STATEMENTS APPROVAL

The Board of Directors of the Group approved the Interim Condensed Financial Statements for the period ended on 30th June, 2024, on September 20th, 2024.

2.1.2 BASIS OF PREPARATION OF THE FIANANCIAL STATEMENTS

The Interim Condensed Financial Statements do not include all the information required in the annual financial statements and therefore these should be interpreted in combination with the published audited financial statements for the year ended on 31st December, 2023, which have been published in the website www.admie.gr.

The accompanying Interim Condensed Financial Statements have been prepared under the historical cost principle, except for fixed assets (excluding assets under construction), which are adjusted to fair value at a regular base and the going concern principle.

Current economic conditions continue to be volatile, with interest rate fluctuations, energy market turbulence and inflationary pressures driving up the prices of raw materials and labor-intensive services.

On 30/6/2024, current liabilities exceed current assets by Euro 42,5 million for the Company, i.e. the working capital was negative on this date. This fact does not pose a risk, according to the Management's assessment to the Company's perspective as going concern. A significant portion of short-term liabilities refers to special accounts, especially the amounts expected to be used in the next fiscal year to reduce the cost of transmission system rent. Cash difficulties are not expected to arise as the Company has very strong positive cash flows from operating activities and sufficient available long-term borrowing funds, based on signed loan agreements. At Group level, the working capital was positive by Euro 85,7 million.

Management considers the going concern principle to be the appropriate basis for the preparation of the Financial Statements.

The Interim Condensed Financial Statements are presented in thousands of Euro and all values are rounded to the nearest thousand unless otherwise stated. Any differences that may be noticed in the tables are due to roundings.

2.2 SIGNIFICANT ACCOUNTING ESTIMATES AND JUDGEMENTS OF MANAGEMENT

The preparation of the Interim Condensed Financial Statements requires the Management to make estimates, judgments and assumptions that affect the balances of the assets and liabilities accounts, the disclosure of any contingent assets and liabilities as at the date of the Interim Condensed Financial Statements as well as the income and expenses presented during the considered periods. Management estimates and judgments are reviewed annually. Actual results may differ from these estimates and judgments.

2.3 NEW ACCOUNTING POLICIES

The accounting policies adopted for the preparation of the Interim Condensed Financial Statements are the same as those adopted for the preparation of the annual financial statements for the year ended 31st December 2023, and are reported in detail in the notes of the annual financial statements with the exception of the application of the new amendments and interpretations listed below, the application of which is mandatory for the accounting periods beginning on 1st January 2024.

2.3.1 Standards, amendments and Interpretations effective for the current period

Specific new standards, amendments to existing standards and interpretations have been issued, which are effective for accounting periods starting on or after January 1st, 2024 and are listed below.

IAS 1 (Amendment) "Presentation of Financial Statements: Classification of Liabilities as Current or Non-Current"

In January 2020, IASB issued amendments to IAS 1 clarifying the requirements for the classification of the liabilities as current and non-current. In particular, the amendments clarify that one of the criteria for the classification of a liability as non-current is the entity's right to defer settlement for at least 12 months after the reporting date. The amendments clarify the meaning of a right to defer settlement, the requirement of this right to exist at the reporting date and that management intend in relation to the option to defer the settlement does not affect current or non-current classification.

Additionally, in October2022, IASB issued an amendment providing clarifications for the classification of debt with covenants and requires new disclosures for non-current liabilities that are subject to future covenants.

The above amendment does not have an impact on the Financial Statements of the Group and the Company.

IFRS 16 Leases (Amendment) "Lease Liability in a Sale and Leaseback".

The amendments are intended to clarify the requirements of accounting by a seller-lessee regarding measuring the lease liability arising in a sale and leaseback transactions. An entity applies the amendment retrospectively in cases of sale and leaseback transactions entered into after the date of the initial application of IFRS 16.

The above amendment does not have an impact on the Financial Statements of the Group and the Company.

IAS 7 (Amendment) Statement of Cash Flows and IFRS 7 Financial Instruments Disclosures.

In May 2023, IASB issued the final amendments to IAS 7 and IFRS 7 which address the disclosure requirements to be provided by entities in relation to their supplier finance arrangements.

The above amendment does not have an impact on the Financial Statements of the Group and the Company.

2.3.2 Standards, amendments and interpretations effective on annual periods beginning on or after 1st January 2025

IAS 21 (Amendment) "The Effects of Changes in Foreign Exchange Rates": Lack of Exchangeability. The amendments are effective for annual periods on or after 01 January 2025.

In August 2023, IASB published amendments to IAS 21 "The Effects of Changes in Foreign Exchange Rates" which require companies to provide more useful information in their financial statements when a currency is not exchangeable to another currency. The amendments introduce a definition of the "exchangeability" of a currency and provide guidance on how an entity should estimate a spot exchange rate in cases where a currency is not exchangeable. Also, additional disclosures are required in cases where an entity has estimated a spot exchange rate due to a lack of exchangeability. The amendments have not yet been endorsed by the EU.

The above amendment is not expected to have an impact on the Financial Statements of the Group and the Company.

Amendments to the Classification and Measurement of Financial Instruments (Amendments to IFRS 9 and IFRS 7) The amendments are effective for annual periods on or after 01 January 2026.

The amendments clarify that a financial liability is derecognized on the "settlement date" and introduce an accounting policy choice to derecognise financial liabilities settled using an electronic payment system before the settlement date. Other clarifications include the classification of financial assets with ESG linked features via additional guidance on the assessment of contingent features. Clarifications have been made to non-recourse loans and contractually linked instruments. The amendments require additional disclosures for investments in equity instruments that are measured at fair value with gains or losses presented in other comprehensive income (FVOCI). The amendments have not yet been endorsed by the EU.

The Management of the Group and the Company is in the process of assessing whether the amendments have a significant impact on the Financial Statements of the Group and the Company.

IFRS 18 "Presentation and Disclosure in Financial Statements" (effective for annual periods starting on or after 01.01.2027)

In April 2024 the International Accounting Standards Board (IASB) issued a new standard, IFRS 18, which replaces IAS 1 'Presentation of Financial Statements'. The primary objective of the Standard is to improve the assessment of a company's performance by increasing comparability in presentation in an entity's financial statements, particularly in the statement of profit or loss and in its notes to the financial statements. Specifically, the Standard will improve the quality of financial reporting due to a) the requirement of defined subtotals in the statement of profit or loss) the requirement to disclose certain 'non-GAAP' measures – management performance measures (MPMs)and c) the new principles for aggregation and disaggregation of information.

IFRS 18 is effective for annual reporting periods beginning on or after 1 January 2027 with earlier adoption permitted. The amendments have not yet been endorsed by the EU.

The Management of the Group and the Company is in the process of assessing whether the amendment has a significant impact on the Financial Statements of the Group and the Company.

IFRS 19 "Subsidiaries without Public Accountability: Disclosures" (effective for annual periods starting on or after 01/01/2027)

In May 2024 the International Accounting Standards Board (IASB) issued a new standard, IFRS 19, which permits a subsidiary, without public accountability and that has a parent that produces consolidated financial statements available for public use that comply with IFRS Accounting Standards to provide reduced disclosures when applying IFRS Accounting Standards in its financial statements. An eligible subsidiary that applies IFRS 19 is required to apply the requirements in other IFRS Accounting Standards for recognition, measurement and presentation requirements but for disclosure requirements, it applies IFRS 19 instead of the disclosure requirements in other IFRS Accounting Standards, except in specified circumstances. IFRS 19 is optional for subsidiaries that are eligible and sets out the disclosure requirements for subsidiaries that elect to apply it.

The new standard is effective for reporting periods beginning on or after 1 January 2027 with earlier adoption-permitted. The amendments have not yet been endorsed by the EU.

The Management of the Group and the Company is in the process of assessing whether the amendment has an impact on the Financial Statements of the Group and the Company.

2.4 Reclassifications

The following prior period amounts have been reclassified so that the Income Statement and the Statement of Financial Position for the Group and the Company as at 30/6/2024 are comparable to the Statement of Financial Position as at 31/12/2023 and the Income Statement as at 30/6/2023, aiming to provide users of the Financial Statements with the most accurate information.

Specifically :

Amount of Euro 371 for the Group and Euro 237 for the Company in the Income Statement as at 30/6/2023 was reclassified from “Other income” to “Revenue from other operations” (Note 4) for comparability purposes with the Income Statement as at 30/6/2024.

Amount of Euro 166 for the Group and Euro 217 for the Company in the Income Statement as at 30/6/2023 was reclassified from “Third party fees” (Note 7.2) to “Payroll Cost” (Note 5) for comparability purposes with the Income Statement as at 30/6/2024.

The prementioned reclassifications have no effect on equity and on financial results.

2.5 Significant Events of the Period

Inauguration of the new electricity interconnection between Greece and Bulgaria

In January 2024, a special event was held in Athens for the official inauguration of the project which took place in the framework of the CESEC (Central and South-Eastern Europe Energy Connectivity) Ministerial Conference, where the importance of the second electricity interconnection between Greece and Bulgaria was highlighted for strengthening the electricity network and the electricity market in Southeast Europe.

Receipt of pre-financing from the European Union’s Climate, Infrastructure and Environment Executive Agency (CINEA) for the electrical interconnection between Greece and Cyprus

In January 2024, an additional amount of Euro 109,2 million was received. The total pre-financing receipt amounted to Euro 164,5 million, which constitutes 25% of the total approved grant.

Disbursement from the NSRF for the subsidiary company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A."

On 31st January 2024, the second disbursement from the NSRF, amount of Euro 22,9 million, was made for the subsidiary company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.". On 2nd April 2024, the third disbursement from the NSRF, amount of Euro 195 million, was made, while the fourth disbursement was made on 26th April 2024, amount of Euro 2,85 million.

Establishment of "SAUDI GREEK INTERCONNECTION S.A."

On 5th February 2024, the establishment of the joint venture "SAUDI GREEK INTERCONNECTION S.A." was completed, tasked with conducting the feasibility study for the Greece-Saudi Arabia electricity interconnection via HVDC cable. As stipulated in the Articles of Association of "SAUDI GREEK INTERCONNECTION S.A.", IPTO and National Grid each hold a 50% share. As part of this collaboration, the two Transmission System Operators signed the Shareholders Agreement (SHA) on 27th September 2023, in Athens.

Establishment of " IPTO TRAINING CENTER S.M.S.A."

On 2nd April 2024, the establishment of the subsidiary " IPTO TRAINING CENTER S.M.S.A." was completed with the purpose of providing studies and education services and the management of knowledge for the development of the fields of knowledge and skills, using all means and methods. Specifically, it will include theoretical training, laboratory training, practical exercises and training in the field, where upon completion of the program, the trainees will acquire targeted technical expertise with the relevant certification.

(Amounts in thousands Euro unless otherwise stated)

Inauguration of the EHVC Korinthos

On June 11th, 2024, the Extra High Voltage Center in Korinthos was inaugurated, which is a critical infrastructure that significantly strengthens the energy security of the Peloponnese. Korinthos EHVC is part of the wider project of the "Eastern Corridor" for the interconnection of the Peloponnese with Attica, through a new 400 kV transmission line.

3 FINANCIAL RISK MANAGEMENT

3.1 FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT

Fair value and rank of fair value

The fair value of a financial instrument is the amount received from the sale of an asset or paid to settle a liability in a transaction under normal conditions between two trading parties at the valuation date. In cases where information is not available or is restricted by financial markets, the valuation of fair value results from Management's assessment according to the available information.

Fair value valuation methods are ranked at three levels:

•Level 1: Stock market values from active financial markets for identical tradable items.

•Level 2: Values other than Level 1 that can be identified or determined directly or indirectly through stock prices from active financial markets.

•Level 3: Values for assets or liabilities that are not based on stock market prices from active financial markets.

There were no changes in the valuation techniques used by the Group during the period ended at 30th June 2024. Also, during the period there were no transfers between Levels 1 and 2, nor transfers into and out of Level 3 for the measurement of fair value. The fair value of trade receivables and trade payables approximates their book values.

The main financial instruments of the Group and the Company are as follows:

	Group		Company	
Assets	**30/06/2024**	**31/12/2023**	**30/06/2024**	**31/12/2023**
At amortized cost				
Financial assets	3.997	4.062	3.997	4.062
Finance lease receivables	5.228	5.895	7.045	6.790
Other non- current assets	30.148	27.410	28.741	26.893
Trade and other receivables	132.380	157.566	131.918	154.054
Cash and cash equivalents	322.369	245.713	149.471	184.972
Total	**494.122**	**440.645**	**321.172**	**376.771**
Liabilities				
At amortized cost				
Lease liabilities	6.302	5.050	5.413	4.099
Loans	1.159.428	1.191.169	757.668	794.379
Liabilities from concession agreement	-	-	506.626	622.833
Other non-current liabilities	40.007	33.185	17.964	15.286
Trade, accrued and other liabilities	254.567	298.740	198.064	224.445
Total	**1.460.303**	**1.528.145**	**1.485.735**	**1.661.042**

(Amounts in thousands Euro unless otherwise stated)

Financial risk management

The Group and the Company are exposed to financial risks, such as market risks (fluctuations of exchange rates, interest rates, market prices), credit and liquidity risk. The overall risk management, focuses on the uncertainty of financial and non – financial markets, aiming to minimize their possible adverse effect on the Group's and Company's financial position. The Group and the Company determine, evaluate and, if necessary, hedge the risks related to operating activities, while control and revise the relevant policies and procedures related to financial risk management. Also, there are no speculative transactions.

Financial risks

a) Market Risk

Fair value risk

The Group and the Company are not exposed to changes in equity prices since they do not have such investments recognized in the statement of financial position, either as financial assets at fair value through other comprehensive income or investments at fair value through profit or loss.

Risk of cash flows due to changes in interest rates

The Group and the Company have interest-bearing assets consisting of sight deposits. They also hold borrowings, of fixed and floating interest rate in their liabilities. However, the Group's and Company's exposure to risk arises from the borrowing with floating Euribor rate. Specifically, the borrowing with a floating interest rate at Group level amounts to 41% (31/12/2023: 42%) and at Company level amounts to 37% (31/12/2023: 38%). The average interest rate on floating-rate loans for the Group is 5,94% and for the Company is 5,79%, while the average interest rate on fixed-rate loans for the Group is 3,06% and for the Company is 2,54%. The Group and the Company are exposed to interest rate fluctuations which affect their cash flows as well as their financial results.

At a regional and global level, critical issues, such as the inflationary pressures stemming mainly from the energy crisis, the supply chain disruptions, as well as the geopolitical turbulence in Ukraine have as a result to affect the course of the global economy during 2023 and to lead central banks to increase interest rates during previous year. During 2024, ECB has slightly decreased the key interest rate and the Euribor is around 3,6% approximately. There is systematic information and monitoring by the Board of Directors and in the event of a significant fluctuation, appropriate measures will be taken.

Regarding the loan liabilities of the Group and the Company, there is no interest rate hedging policy and consequently any change in interest rates on June 30th, 2023 would affect the results, equity and the cash flow statement of the Group and the Company in case of change in Euribor rates.

The following table shows the sensitivity analysis of profit before taxes from possible interest rate changes from the beginning of the year, in case of change by 100 basis points, with the other variables remaining fixed, through the impact on floating rate borrowings:

	Increase/(Decrease) in basis (%)	Effect on profit before taxes	
01/01/2024 30/06/2024		**Group**	**Company**
Euro	100	(1.205)	(1.117)
Euro	(100)	1.205	1.117
01/01/2023 30/06/2023			
Euro	100	(3.075)	(2.075)
Euro	(100)	3.075	2.075

(Amounts in thousands Euro unless otherwise stated)

b) Exchange rate risk

The exchange rate risk is minor as it is related mainly with any material or equipment supply contracts for which the payment is made in foreign currency.

c) Credit Risk

Credit risk is the risk of a financial loss to the Group and the Company, if a counterparty fails to meet its contractual obligations.

The carrying value of financial assets at each reporting date is the maximum credit risk to which the Group and the Company are exposed in respect of the relevant assets.

Group's cash and cash equivalents are mainly invested in highly rated counterparties and term deposits with a very short-term tenor.

For trade and other receivables, the Group and the Company are exposed to credit risk mainly for system use receivables. The Group and the Company use quantitative and ageing monitoring tools for their receivables and keep contact with their customers in order to reduce credit risk. In addition, ratios for expected credit losses are used throughout the life of the receivables. These ratios are based on past experience and adjusted in such a way as to reflect expectations about the future financial situation of customers and the economic environment. Concentration of risk is considered to exist for these receivables, due to the relatively small number of energy providers and the high volume of transactions with them, having however been ranked with goods credit rate from international credit rating agencies. Indicatively, the largest client of the Group is "PPC S.A", for which the credit rating is listed below:

PPC S.A.

Credit Agency	Rate	Publication of credit report
Standard and Poor's	BB-	9/3/2023
Fitch	BB-	8/3/2023
ICAP CRIF	BB	29/9/2022

* As posted on company's website "PPC S.A."

Apart from receivables of system use, the Group and the Company have mainly receivables from leases, constructions projects and fibers connections. The Group and the Company applies the IFRS 9 simplified approach to measure expected credit losses using a lifetime expected loss allowance for all trade and other receivables.

The following tables demonstrate the credit risk exposure for the Group and the Company for trade and other receivables, distinguished on performing and non-performing receivables:

	Group			
	30 June 2024		31 December 2023	
	Performing	Non-Performing	Performing	Non-Performing
Trade Receivables	57.541	24.076	68.783	24.082
Other Receivables	74.839	2.562	88.782	2.730
Total	**132.380**	**26.637**	**157.566**	**26.813**

	Company			
	30 June 2024		31 December 2023	
	Performing	Non-Performing	Performing	Non-Performing
Trade Receivables	57.532	24.076	68.783	24.082
Other Receivables	74.386	2.557	85.271	2.696
Total	**131.918**	**26.633**	**154.054**	**26.778**

(Amounts in thousands Euro unless otherwise stated)

For the non-performing balances, an equal provision for impairment has been formed and included in the total balances of debtors classified as doubtful, while the non-compliance reserve has been used for claims related to electricity market.

Receivables which have low risk of default and strong capacity to meet contractual cash flows are considered as performing. Non-performing receivables are those that have objective evidence of impairment at the reporting date and there is limited expectation of recovery.

For trade receivables arising from the Electricity Market (30/6/2024: Euro 4.111, 31/12/2023: Euro 9.734), the Company operates as an intermediate. Specifically, according to the provisions of Law. 4001/2011 and as mentioned in the Management Code of HETS, IPTO is the competent Operator for the clearance of Imbalances and settlement of financial transactions between the Participants arising therefrom. In carrying out its responsibilities, it acts as a mandatory intermediary, with a mediating role, among the Participants in the electricity market. The above-mentioned mediation competence of IPTO is associated with the tasks assigned by the legislator for the smooth operation, exploitation, maintenance and development of HETS, to ensure that the country's electricity supply is adequate, safe, efficient and reliable. The invoicing practice to and from IPTO, currently followed, does not make IPTO a debtor of the relevant amounts, since IPTO is not involved in transactions for its own account, and does not participate in the price formation, but on behalf of the Participants, in the context of its mediating role, as defined by the aforementioned regulatory framework. As per above, it is not foreseen, nor can any obligation of IPTO be paid with its own funds, the financial obligations of any defaulting Participant, nor of course, there is a legal basis for parallel or auxiliary responsibility. Therefore, IPTO is not exposed to credit risk related to any default by the Participants.

d) Liquidity risk

Liquidity risk is connected with the need to ensure adequate cash flow for the operation and development of the Group. The Group manages liquidity risk by monitoring and planning its cash flows, and acts appropriately to ensure sufficient credit lines and cash and cash equivalents, while aiming to extend the average maturity of its debt and the diversification of its funding sources. Simultaneously, the Group also ensures efficient and low-risk placement of cash, offsetting the cost of interest on loans and keeping the cash available to implement the investment set out in Ten-Year Development Plan (TYDP) of HETS.

3.2 CAPITAL MANAGEMENT

The Group’s purpose in terms of capital management is to ensure its ability to continue its operations smoothly in order to provide returns to shareholders, benefits to other parties related to the Group and to maintain an optimal capital structure to reduce capital costs. The Group aims to maintain the net debt ratio at its optimum level in relation to similar companies at European level.

The Group and the Company monitor its capital based on the leverage ratio. Leverage ratio is calculated as the net debt divided by total capital employed. Net debt is calculated as the long-term and short-term borrowings as well as lease liabilities minus cash and cash equivalents. Total employed capital is calculated as the sum of equity, as it appears in the statement of financial position, with net debt.

The net debt ratio relative to equity is as follows:

	Group		Company	
	30/06/2024	**31/12/2023**	**30/06/2024**	**31/12/2023**
Long- term loans and leases	1.059.171	1.104.098	681.097	718.268
Short- term part of long-term loans and leases	106.559	92.121	81.984	80.210
Minus: cash and cash equivalents	(322.369)	(245.713)	(149.471)	(184.972)
Net debt	**843.361**	**950.507**	**613.610**	**613.506**
Equity	**1.532.982**	**1.518.196**	**1.529.655**	**1.515.035**
Total working capital	**2.376.343**	**2.468.703**	**2.143.265**	**2.128.541**
Net debt to equity ratio	**55,0%**	**62,6%**	**40,1%**	**40,5%**
Leverage ratio	**35,5%**	**38,5%**	**28,6%**	**28,8%**

3.3 OTHER RISKS

Risk of change of the Regulatory Framework

The Company's operation is subject to a strict and complex legislative and regulatory framework, related to the management of the HETS, and to increased supervisory obligations. Possible amendments of the HETS Management Code and the relevant legislative and regulatory framework may create additional management responsibilities for the Company. The addition of any further responsibilities or possible changes to the relevant institutional framework are likely to adversely affect the Company's profitability.

Also, possible changes in methodology and/or to parameters for calculating system usage charges are likely to have a significant effect on the Company's revenues and the Company's profitability.

Regulatory risk

Any amendments and/or additions to the regulatory framework governing the Electricity Market, in implementation of the provisions of the European Legislation may have a significant impact on the operation and the financial results of the Company.

Risk of regulated returns of the company

The Company's operation is significantly determined by the implementation of the Ten Year Network Development Plan (TYNDP), as it affects both the investments it is required to make and its future revenues from the use of the Transmission System. Consequently, any modifications to the TYNDP that either increase the Company's liabilities or require faster execution of projects, may adversely affect the Company's profitability.

Regulated returns on the investments of the System may adversely affect the Company's profitability if they do not cover the fair return of the relevant invested capital.

In any case, the Company has the necessary resources and organization to limit regulatory and modulatory risks and in cooperation with the Regulatory Authority for Energy, Waste and Water ensures that the necessary approvals for each transaction are in place.

Geopolitical and macroeconomic environment risk

The geopolitical environment also presents instability due to the effects of the ongoing armed conflict between Ukraine and Russia, as well as the state of emergency in the Middle East, European and global markets. Growing geopolitical turmoil is causing increasing concern for markets and the economy. The energy crisis led to a significant increase in energy prices, an increase in food prices, as well as an adjustment of monetary policy in a more restrictive direction, which led to a slower growth rate. However, the effective utilization of the resources from the EU's long-term budget for 2021-2027 and the European recovery instrument NextGenerationEU can mitigate the negative effects of the energy crisis and monetary policy tightening on the economy, leading to medium-term growth rates close to 3% in 2024 and 2025.

Risks related to climate change

Climate change is now considered one of the most important global issues with a significant adverse impact on both the Company’s activities and the natural environment and society. Addressing it is one of the most important challenges today.

For this reason, IPTO has integrated in its strategy the new data that have emerged due to climate change in order to adapt itself to the new environment. Based on current data and upcoming changes, it identifies the risks associated with climate change and the related opportunities.

Safety and trustworthiness in a challenging environment comprise one of the pillars of IPTO’s Strategy for 2024-2027.

In this context IPTO’s contribution is important in terms of tackling climate change at the national level. The efforts of the Operator to achieve the goal of addressing climate change include encouraging innovation that enhance “green” transition such as energy storage for increasing RES contribution in the energy mix and vehicle charging infrastructure.

These changes also contribute to the creation of new business opportunities as the transition to a low-carbon economy can only be achieved through significant structural and technological changes in the energy production system.

As climate change consequences become visible through the increasing occurrence of severe weather events, the need to shield the country from such devastating effects seems more urgent than ever. For this reason, IPTO has planned an increased maintenance plan, so that there is resistance of the System against intense weather events.

IPTO’s role is important both in the context of climate change adaptation actions, through the maintenance and renewal of assets and the improvement of the Transmission System’s resilience, and with regard to climate change mitigation actions, being the implementing agency of the country’s major interconnections, which will allow the acceleration of the energy transition to a low-carbon economy through the increased penetration of renewable energy sources.

According to the National Energy and Climate Plan, the country aims to drastically reduce greenhouse gas emissions in order to achieve a national transition to a climate-neutral economy by 2050.

IPTO as the implementor of the country’s major interconnections, is paving the way for green investments and increasing the integration of RES in the HETS, with many significant benefits for society, the environment and the economy. In particular, through interconnections and the increased integration of RES, energy production costs are reduced, carbon intensity is reduced (decarbonization), the country’s energy security is improved, and the burden on the atmosphere is reduced, locally and more broadly through the reduction of air pollution due to the burning of fossil fuels.

In this context, IPTO accelerates the implementation of the Critical Equipment Renewal Program in the context of the second cycle that ends in 2026, with a total budget of EUR120 million. The aim of the program is to strengthen the resilience of the electrical system, which has emerged as a strategic priority for IPTO, given the challenges of the climate crisis, the increasing penetration of RES in the energy mix and the expansion of insular and continental interconnections. With the completion of the second cycle, a total of 60% of the main equipment of the Transmission System will be fully upgraded throughout Greece, with more than 1,400 replacements of existing fixed assets with state-of-the-art technology equipment, with high operating efficiency and low periodic maintenance costs.

Finally, an important priority of the Ten-Year Development Program of IPTO 2025-2034 is the interconnection of the Aegean islands with the Mainland System. With these interconnections, their electrical isolation is dealt with, the reliability of the supply increases, the cost of the energy produced and consequently the cost of SGIs is reduced, the environment is protected and the high potential of RES is exploited. At the same time, the interconnections of the two island complexes (Dodecanese & NE Aegean) will lead to a drastic reduction of CO_2 emissions emitted by the polluting local power stations and will contribute to the utilization of the high potential of Renewable Energy Sources (RES) in the Aegean area.

IPTO’s role today is crucial for the implementation of these plans and objectives and will continue to be in the future to an even greater extent.

(Amounts in thousands Euro unless otherwise stated)

4 REVENUE

Revenue as well as the related clearing transactions of the operator, is presented in the following table:

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023*	01/01/2024-30/06/2024	01/01/2023-30/06/2023*
Revenue from transmission system rent	213.877	178.655	213.523	180.235
Revenue from balancing market	8.824	7.056	8.824	7.056
Operator's credit from clearing charges	86.476	99.844	86.476	99.844
(Operator's debit from clearing charges)	(86.476)	(99.844)	(86.476)	(99.844)
Concession agreement expenses	-	-	(1.872)	(3.707)
Revenue from other operations				
Revenue from contracts	153	582	153	582
Revenue from services related to fixed assets	652	497	652	497
Revenue from technical and operational services	-	1.000	-	1.000
Costumers' contributions	1.919	1.199	1.919	1.199
Gain from de-recognition of tangible assets due to lease	-	371	68	237
Total revenue from other operations	**2.724**	**3.649**	**2.791**	**3.515**
Grand total	**225.425**	**189.360**	**223.266**	**187.099**

*Previous period amounts have been reclassified (Note 2.4).

Total revenue amounted to Euro 225,4 million approximately and Euro 223,3 million approximately for the Group and the Company respectively for the period 1/1-30/6/2024, compared to Euro 189,4 million approximately and Euro 187,1 million in the corresponding period of 2023 marking an increase of Euro 36 million and Euro 36,2 million respectively.

Revenue from transmission system rent during the current period increased by Euro 35,2 million and by Euro 33,3 million for the Group and the Company respectively and amounted to Euro 213,9 million and Euro 213,5 million against Euro 178,7 million and Euro 180,2 million approximately in the corresponding period of 2023.

The increase is mainly due to:

- increase of interconnection rights by Euro 20,5 million, from Euro 34,2 million in the 1st semester 2023 to Euro 54,7 million in the 1st semester 2024. According to the no. E-17/2024 RAEWW decision, the annual revenue from interconnection rights amounts to Euro 109,4 million in 2024 compared to Euro 68,4 million in 2023,

- increase in TUoS charges by Euro 12,7 million.

Revenue from transmission system rent during the current period for the Company consists of system usage charge of Euro 158,8 million (30/6/2023: EUR 146,1 million) and of interconnection rights of Euro 54,7 million (30/6/2023: EUR 34,2 million).

Based on decision E-131/2024 of the Energy Sector of RAAEWW, the approved required revenue for the fiscal year 2024 is Euro 322,9 million.

Revenue from balancing market stood for the Group and the Company at Euro 8,8 million in the 1st semester 2024 increased by Euro 1,8 million compared to the corresponding period in 2023.

Operator's credit – debit from clearing present a decrease in the current period by Euro 13,4 million approximately, mainly due to the increase in the use of dispatched programs for the interconnections compared to non-dispatched programs, as a result there is a decrease in the activity of "Unintended energy exchanges".

(Amounts in thousands Euro unless otherwise stated)

5 PAYROLL COST

Payroll costs are presented in the following table:

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023*	01/01/2024-30/06/2024	01/01/2023-30/06/2023*
Salaries and wages	21.489	21.413	21.447	21.343
Employer's social contributions	4.467	4.451	4.448	4.437
Other employee benefits	1.376	1.317	1.358	1.308
Cost for reduced tariff to employees and pensioners	88	80	88	80
Net provision for reduced tariff to employees and pensioners	23	14	23	14
Provision for employee compensation	253	232	253	232
Total	**27.697**	**27.507**	**27.618**	**27.414**

*Previous period amounts have been reclassified (Note 2.4).

Concerning the period 1/1-30/6/2024, capitalized expenses related to payroll cost amounted to Euro 6.958 for the Group and to Euro 6.179 for the Company, whereas capitalized expenses concerning the comparable period amounted to Euro 6.893 for the Group and to Euro 6.230 for the Company.

6 DEPRECIATION AND AMORTIZATION

Depreciation and amortization analysis are presented in the following table:

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023-30/06/2023
Fixed assets	65.992	59.574	65.692	59.450
Software	1.673	1.419	1.661	1.407
Subsidies	(6.618)	(6.555)	(6.618)	(6.555)
Right of use assets	629	187	514	166
Total	**61.677**	**54.624**	**61.249**	**54.469**

The increase in depreciation and amortization by Euro 7.053 for the Group and by Euro 6.780 for the Company is mainly due to capitalization of projects that were completed in 2023 and additions of fixed assets, amounted to Euro 169 million approximately, as a result of the implementation of the Group's investment program.

7 THIRD PARTY BENEFITS AND THIRD PARTY FEES

Third party benefits and third party fees are presented in the following tables:

7.1 THIRD PARTY BENEFITS

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023-30/06/2023
Repair and maintenance fees	2.384	2.921	2.307	2.890
Utilities	1.221	1.469	1.186	1.468
Other third party benefits	625	494	618	493
Total	**4.230**	**4.883**	**4.111**	**4.851**

Concerning the period 1/1-30/6/2024, capitalized expenses related to third party benefits amounted to Euro 1.178 for the Group and the Company, whereas expenses of Euro 834 for the Group and the Company were capitalized in the comparable period.

(Amounts in thousands Euro unless otherwise stated)

7.2 THIRD PARTY FEES

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023*	01/01/2024-30/06/2024	01/01/2023-30/06/2023*
Fees for consulting services	11.146	8.236	10.661	7.880
Buildings security and cleaning services	2.687	1.536	2.687	1.536
Other third party fees	2.858	2.632	2.347	2.263
Software licenses	1.629	1.025	1.613	1.025
Total	**18.321**	**13.429**	**17.308**	**12.703**

*Previous period amounts have been reclassified (Note 2.4).

The increase in fees for consulting services by Euro 2.910 for the Group and by Euro 2.781 for the Company, is mainly due to the increase of fees to employees with project contracts required for covering extended operational needs of the Group due to its expansion.

Concerning the period 1/1-30/6/2024, capitalized expenses related to third party fees amounted to Euro 6.673 for the Group and to Euro 5.412 for the Company, whereas expenses of Euro 5.751 for the Group and of Euro 5.153 for the Company were capitalized in the comparable period.

8 FINANCIAL EXPENSES - INCOME

Financial expenses and income analysis are presented in the following table:

8.1 FINANCIAL EXPENSES

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023-30/06/2023
Interest expense and loan guarantee commission	10.736	10.737	10.736	10.719
Interest on finance lease	71	27	62	26
Actuarial finance cost	215	163	215	163
(Income) due to measurement of long-term receivable at present value	-	(44)	-	(44)
Other bank charges	36	36	24	20
Total	**11.059**	**10.919**	**11.038**	**10.884**

The capitalisation of the interest expense during construction period for the Group and the Company as at 30/6/2024 amounted to Euro 13.321 (30/6/2023: Euro 10.434) and to Euro 4.005 (30/6/2023: Euro 3.775) respectively.

8.2 FINANCIAL INCOME

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023-30/06/2023
Interest on deposits	3.012	2.009	1.575	2.009
Finance lease interest	205	192	312	201
Other interest	369	339	310	279
Income from default interest	-	1.276	-	1.270
Income from corporate guarantee	-	-	1.173	1.166
Total	**3.586**	**3.816**	**3.370**	**4.925**

The increase in interest on deposits by Euro 1.003 for the Group, is mainly due to the fact that "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." utilized funds of time deposits resulting in credit interest on deposits of Euro 1.421 during the first half of 2024.

(Amounts in thousands Euro unless otherwise stated)

The decrease in interest on deposits by Euro 434 for the Company is mainly due to the decrease of deposits held at the Bank of Greece compared to prior period.

The income from default interest during prior period amounted to Euro 1.276 for the Group and of Euro 1.270 for the Company occurred mainly by court decisions in favor of the Company relating to old overdue receivables.

The income from a corporate guarantee amounted to Euro 1.173 relates to a fee from the subsidiary company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." for the provision of guarantee on its bond loan, which is disbursed gradually starting from 24/6/2021.

9 INCOME TAX (CURRENT AND DEFERRED)

Income tax analysis charged to the Income Statement is presented in the following table:

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023-30/06/2023
Current tax	22.433	18.507	22.418	18.507
Deferred tax	445	(932)	532	(550)
Total income tax	**22.877**	**17.575**	**22.949**	**17.958**

The income tax was calculated with a tax rate of 22% for the period 1/1–30/6/2024 as well as for the comparative period 1/1–30/06/2023.

The following is an analysis for the Group and the Company and a reconciliation between the tax and the result of the accounting profit multiplied by the nominal rate:

	Group		Company	
	01/01/2024-30/06/2024	01/01/2023-30/06/2023	01/01/2024-30/06/2024	01/01/2023 30/06/2023
Profit before tax	**96.632**	**75.490**	**96.525**	**76.510**
Nominal tax rate	22%	22%	22%	22%
Tax calculated at nominal tax rate	**21.259**	**16.608**	**21.235**	**16.832**
Non-deductible expenses	1.582	1.314	1.714	1.125
Impact of deferred tax asset on tax losses	38	(336)	-	-
Other differences	(1)	(10)	-	-
Income tax	**22.878**	**17.575**	**22.949**	**17.958**
Effective tax rate	**24%**	**23%**	**24%**	**23%**

(Amounts in thousands Euro unless otherwise stated)

10 INVESTMENTS IN SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES

Investments in subsidiaries, associates and joint ventures of the Company are presented in the following table:

Subsidiary	Location	% partici-pation	Operation	Consolida-tion method	30/06/2024	31/12/2023
ARIADNE INTERCONNEC-TION S.M.S.P.S.A.	Athens	100	Special purpose company (construction)	Full	200.000	200.000
GRID TELECOM S.M.S.A.	Athens	100	Electronic communications	Full	15.038	15.038
GREAT SEA INTERCON-NECTOR S.M.S.A.	Peristeri	100	Construction of utility projects of electricity energy and telecommunications	Full	4.625	-
IPTO TRAINING CENTER S.M.S.A.	Peristeri	100	Desing and certification of educational programs ser-vices	Full	500	-
Total investments in subsidiaries					**220.163**	**215.038**
HELLENIC ENERGY EX-CHANGE S.A.	Athens	20	Energy market Administrator	Equity	1.000	1.000
SELENE CC S.A.	Thessaloniki	33,33	Regional Security Coordinator	Equity	2.071	2.071
SAUDI GREEK INTERCONNECTION S.A.	Athens	50	Preparation of feasibility studies for technical projects and technoeco-nomic studies	Equity	250	-
Total investments in associates and joint ventures					**3.321**	**3.071**

SUBSIDIARIES

Changes in the book value of the parent company's investments in subsidiaries was as follows:

	Company	
	30/06/2024	**31/12/2023**
At the beginning of the period	**215.038**	**205.300**
Additions	5.125	9.738
At the end of the period	**220.163**	**215.038**

The additions to investments in subsidiaries during the period by Euro 4.625 and by Euro 500 refer to “GREAT SEA INTERCONNECTOR S.M.S.A.” and to “IPTO TRAINING CENTER S.M.S.A.”, respectively. A detailed report for each subsidiary is provided below.

GREAT SEA INTERCONNECTOR S.M.S.A.

The Company owns 100% of “GREAT SEA INTERCONNECTOR S.M.S.A.” hereinafter “GSI”. According to the GSI’s articles of association, the initial share capital was set at Euro 25 (Euro twenty-five thousand), through the issuance of twenty-five thousand common registered shares, with a nominal value of Euro one (Euro 1) each. The aforementioned share capital of GSI, amounted to Euro 25, was paid and certified on January 19th, 2024.

GSI has as its exclusive purpose and object:

i) The awarding, through a competitive process, of the design, supply, construction and installation of all the distinct parts that make up the electrical interconnection project between Greece-Cyprus-Israel (hereinafter “the Project”), such as indicatively the cables, the electrode stations, the conversion stations and the substations.

(Amounts in thousands Euro unless otherwise stated)

(ii) The supervision of the conducted works mentioned (i) above.

(iii) The financing through borrowing and equity of the total cost of all parts of the Project.

(iv) Upon successful completion of the necessary tests, acceptance of the completed parts of the Project.

(v) The delivery for activation and operation of the completed Project to the Company.

(vi) The performance of any other activity and related act and action, for the execution of the Project and any other activity that is directly or indirectly related to GSI's purpose or serves its success in any way, including the actions required to obtain the necessary permits as well as the conclusion of loan and other financial contracts with credit institutions or affiliated companies.

(vii) The financial exploitation of the Project, which consists in the collection through the corresponding operators and the possibility of collecting the part of the Required Revenue, which corresponds to the Project.

On December 14th 2023, the Extraordinary General Meeting of the sole shareholder of GSI approved an increase in the share capital by the amount of Euro 200 (Euro two hundred thousand), with the purpose of meeting the financial needs for operational expenses. The share capital increase was carried out by issuing 200.000 new common registered voting shares, with a nominal value of Euro one (Euro 1) each. On April 22nd, 2024, the payment of Euro 200 (Euro two hundred thousand) to GSI was certified.

On June 7th 2024, the Extraordinary General Meeting of the sole shareholder of GSI approved an increase in the share capital by Euro 4,4 million (Euro four million four hundred thousand), aimed at addressing financial needs for operational expenses. The increase in share capital was executed through the issuance of 4.400.000 new common voting shares, with a nominal value of Euro one (Euro 1) each. The amount was fully paid on June 18th, 2024.

IPTO TRAINING CENTER S.M.S.A.

The Company owns 100% of the subsidiary company "IPTO TRAINING CENTER S.M.S.A.". According to the subsidiary's articles of association, the initial share capital was set at Euro 500 (Euro five hundred thousand) through the issuance of five thousand common registered shares, with a nominal value of Euro one hundred (Euro 100) each. The aforementioned share capital of the subsidiary company, amounted to Euro 500, was fully paid on May 20th, 2024.

"IPTO TRAINING CENTER S.M.S.A." aims to provide training services for maintaining and enhancing the technical expertise of IPTO. The new Center has the capability to train technical personnel needed not only by IPTO but by Greece as a whole to support energy transition.

ASSOCIATES AND JOINT VENTURES

Changes in the book value of the parent company's investments in associates and joint ventures was as follows:

	Company	
	30/06/2024	31/12/2023
At the beginning of the period	**3.071**	**1.050**
Additions	250	2.021
At the end of the period	**3.321**	**3.071**

The additions to investments in associates and joint ventures during the period by Euro 250 refer to "SAUDI GREEK INTERCONNECTION S.A.". A detailed report for each associate and joint venture is provided below.

The investments in associates and joint ventures of the Group, amount of Euro 5.336 (31/12/2023: Euro 4.423), are accounted for using the equity method and concern :

ASSOCIATES

a) the 20% holding of the Company in the share capital of the company "HELLENIC ENERGY EXCHANGE S.A." ("HENEX S.A.")

JOINT VENTURES

b) the 33,33% holding of the Company in the share capital of the company "South East Electric Network Coordination Center" ("SELENE CC S.A.")

c) the 50% holding of the Company in the share capital of the company "SAUDI GREEK INTERCONNECTION S.A." and

d) the 49,9% holding of the subsidiary company "GRID TELECOM S.M.S.A." in the share capital of the joint venture "TERNA FIBER S.A".

HELLENIC ENERGY EXCHANGE S.A.

Pursuant to Law 4512/2018, the "HELLENIC ENERGY EXCHANGE S.A." was established with the responsibility to manage the Energy Markets and the Energy Financial Markets in accordance with the provisions of the law and its delegated acts.

The Energy Exchange, through its subsidiary named 'Energy Exchange Clearing Company S.A.,' operating under the trade name "EnExClear", entered into an agreement with the Company for the provision of clearing operations for balancing transactions, effective from November 1, 2020.

SELENE CC S.A.

Regarding the holding in the "South East Electric Network Coordination Center" ("SELENE CC S.A."), Regional Security Coordinators (RSCs) are companies, established and owned by Transmission Systems Operators, such as IPTO, with main object to maintain the operational security of the Electricity System at an European level.

In this context, on May 22nd, 2020, four European Transmission System Operators, IPTO (Greece), ESO-EAD (Bulgaria), TERNA SpA (Italy) and Transelectrica (Romania), founded RSC under the name of "SELENE CC S.A." ("Southeast Electricity Network Coordination Center"). The headquarters of the company and the energy center of Southeastern Europe and the Greek-Italian border is located in Thessaloniki.

Transelectrica due to regulatory reasons decided to withdraw from the shareholdership of "SELENE CC S.A." and pertain only a contractual relationship with the company. As a consequence of the above, IPTO holds 33,33% of the total paid in share capital of "SELENE CC S.A.".

SAUDI GREEK INTERCONNECTION S.A.

On February 5th, 2024, the establishment of the joint venture "SAUDI GREEK INTERCONNECTION S.A." was completed by IPTO and National Grid, tasked with the preparation of the overall study (including more partial studies) of commercial viability for the electrical interconnection between Greece and the Kingdom of Saudi Arabia via HVDC cable, as well as the performance of any other activity, related act and process for the execution of the above project.

The joint venture's initial share capital amounts to Euro 500 thousand, with each holding a 50% share, which was paid in full.

TERNA FIBER S.A.

"GRID TELECOM S.M.S.A." in cooperation with "TERNA ENERGY S.A.", established a Union of Companies under the company name "TERNA ENERGY ASSOCIATION OF COMPANIES Commercial Industrial & Technical S.A.- GRID TELECOM S.A.", which after its successful participation in the relevant tender, has been chosen as temporary contractor for the execution of the project "Ultra Broadband Infrastructure - ULTRA FAST BROADBAND through PPP" for Geographical Zones 2, 4, 5 and 6. Following a decision of the Board of Directors, the members of the Association of Companies established on 17/5/2023 an anonymous company with the name "TERNA FIBER SPECIAL PURPOSE COMPANY" and the distinguishing title "TERNA FIBER S.A." with headquarters in the Municipality of Athens, in which the founders participate as follows: "TERNA ENERGY S.A." with a percentage of 50,1% and "GRID TELECOM S.M.S.A." with a percentage of 49,9%.

(Amounts in thousands Euro unless otherwise stated)

11 TANGIBLE ASSETS

The movement of tangible assets for the Group and the Company during the period 1/1 - 30/6/2024 is presented in the following tables:

	Group						
	Land	Buildings & Technical Works	Machinery & equipment	Transporta-tion	Fixtures and Furniture	Construction in Progress	Total
Carrying amount 01/01/2023	**214.464**	**111.830**	**1.868.437**	**3.789**	**12.458**	**821.083**	**3.032.061**
Additions	296	927	23.747	951	2.106	644.004	672.032
Depreciation	-	(5.080)	(113.488)	(593)	(3.449)	-	(122.610)
Disposals/Write-offs – Cost	-	-	(1.120)	-	(9)	-	(1.129)
Disposals/Write-offs - Acc. Depreciation	-	-	188	-	6	-	194
Derecognition of leased fiber optics - Cost	-	-	(514)	-	-	-	(514)
Derecognition of leased fiber optics - Acc. Depreciation	-	-	53	-	-	-	53
Gains from revaluation	272	4.555	-	-	-	-	4.827
Transfers from accounts in progress	-	4.270	132.932	-	263	(141.329)	(3.864)
Write offs of assets under constructions	-	-	-	-	-	(480)	(480)
Transfers – Cost	58	58	(9.551)	-	42	1.976	(7.418)
Transfers - Acc. Depreciation	-	-	339	-	(4)	-	335
Carrying amount 31/12/2023	**215.090**	**116.560**	**1.901.022**	**4.148**	**11.413**	**1.325.254**	**3.573.487**
Carrying amount 01/01/2024	**215.090**	**116.560**	**1.901.022**	**4.148**	**11.413**	**1.325.254**	**3.573.487**
Additions	234	405	6.193	-	775	254.652	262.260
Depreciation	-	(3.390)	(60.161)	(270)	(2.172)	-	(65.992)
Disposals/Write-offs – Cost	-	-	(676)	-	(24)	-	(700)
Disposals/Write-offs - Acc. Depreciation	-	-	113	-	19	-	132
Transfers from accounts in progress	-	9.631	75.114	-	7.710	(94.773)	(2.317)
Write offs of assets under constructions	-	-	-	-	-	(275)	(275)
Transfers – Cost	-	-	(6.208)	-	-	5.923	(285)
Transfers - Acc. Depreciation	-	-	290	-	(5)	-	285
Carrying amount 30/06/2024	**215.325**	**123.207**	**1.915.687**	**3.878**	**17.717**	**1.490.781**	**3.766.594**
Cost	215.090	135.566	2.324.528	6.587	23.615	1.325.254	4.030.641
Acc. Depreciation	-	(19.006)	(423.506)	(2.440)	(12.202)	-	(457.154)
Net book value 31/12/2023	**215.090**	**116.560**	**1.901.022**	**4.148**	**11.413**	**1.325.254**	**3.573.487**
Cost	215.325	145.602	2.398.951	6.587	32.077	1.490.781	4.289.323
Acc. Depreciation	-	(22.395)	(483.264)	(2.709)	(14.360)	-	(522.729)
Net book value 30/06/2024	**215.325**	**123.207**	**1.915.687**	**3.878**	**17.718**	**1.490.781**	**3.766.594**

(Amounts in thousands Euro unless otherwise stated)

	Company						
	Land	Buildings & Technical Works	Machinery & equipment	Transporta-tion	Fixtures and Furniture	Construction in Progress	Total
Carrying amount 01/01/2023	**214.464**	**111.697**	**1.865.549**	**3.789**	**12.438**	**817.749**	**3.025.686**
Additions	296	927	23.568	951	2.086	638.818	666.647
Depreciation	-	(5.073)	(113.151)	(593)	(3.436)	-	(122.253)
Disposals/Write-offs – Cost	-	-	(1.104)	-	(9)	-	(1.113)
Disposals/Write-offs - Acc. Depreciation	-	-	188	-	6	-	194
Derecognition of leased fiber optics - Cost	-	-	(1.870)	-	-	-	(1.870)
Derecognition of leased fiber optics - Acc. Depreciation	-	-	189	-	-	-	189
Gains from revaluation	272	4.555	-	-	-	-	4.827
Transfers from accounts in progress	-	4.270	131.250	-	263	(139.647)	(3.864)
Write offs of assets under constructions	-	-	-	-	-	(480)	(480)
Transfers – Cost	58	58	(9.518)	-	9	1.976	(7.418)
Transfers - Acc. Depreciation	-	-	335	-	-	-	335
Carrying amount 31/12/2023	**215.090**	**116.434**	**1.895.436**	**4.148**	**11.356**	**1.318.416**	**3.560.880**
Carrying amount 01/01/2024	**215.090**	**116.434**	**1.895.436**	**4.148**	**11.356**	**1.318.416**	**3.560.880**
Additions	234	357	5.559	-	775	255.817	262.743
Depreciation	-	(3.385)	(59.868)	(270)	(2.169)	-	(65.692)
Disposals/Write-offs – Cost	-	-	(676)	-	(24)	-	(700)
Disposals/Write-offs - Acc. Depreciation	-	-	113	-	19	-	132
Transfers from accounts in progress	-	9.610	73.905	-	7.726	(93.553)	(2.313)
Write offs of assets under constructions	-	-	-	-	-	(275)	(275)
Transfers – Cost	-	-	(6.208)	-	-	5.923	(285)
Transfers - Acc. Depreciation	-	-	285	-	-	-	285
Carrying amount 30/06/2024	**215.325**	**123.016**	**1.908.545**	**3.878**	**17.683**	**1.486.328**	**3.754.775**
Cost	215.090	135.425	2.318.293	6.587	23.516	1.318.416	4.017.327
Acc. Depreciation	-	(18.991)	(422.857)	(2.440)	(12.159)	-	(456.447)
Net book value 31/12/2023	**215.090**	**116.434**	**1.895.436**	**4.148**	**11.356**	**1.318.416**	**3.560.880**
Cost	215.325	145.392	2.390.871	6.587	31.993	1.486.328	4.276.497
Acc. Depreciation	-	(22.376)	(482.326)	(2.709)	(14.310)	-	(521.721)
Net book value 30/06/2024	**215.325**	**123.016**	**1.908.545**	**3.878**	**17.684**	**1.486.328**	**3.754.776**

(Amounts in thousands Euro unless otherwise stated)

None of the above property, plant and equipment is pledged as collateral for liabilities of the Group or the Company.

Additions of constructions in progress

The total investments for the Group amounted to Euro 254,6 million (31/12/2023: Euro 644 million). Respectively, for the Company total investments amounted to Euro 255,8 million approximately (31/12/2023: Euro 638,9 million).

The main projects included in the additions for constructions in progress, are analysed as follows:

- Amount of Euro 100,1 million concerns works carried out in the context of the construction project of Crete - Attica interconnection through the subsidiary company “ARIADNE INTERCONNECTION S.M.S.P.S.A.”
- Amount of Euro 64,6 million concerns interconnection works carried out for Cyclades
- Amount of Euro 47,5 million concerns interconnection works carried out for Greece – Cyprus - Israel

12 LOANS

The amount of loan interest capitalized for the period ended June 30th, 2024 included in the tangible assets (Note 11) in the Statement of Financial Position, while the remaining amount included in financial expenses (Note 8) in the Income Statement.

The capitalisation of interest expense during the construction period for the Group and the Company as at 30/6/2024 amounted to Euro 13.321 (30/6/2023: Euro 10.434) and to Euro 4.005 (30/6/2023: Euro 3.775) respectively. The total borrowing of the Group and the Company is presented in Euro.

Below is presented an analysis of Group’s and Company's borrowings:

	Group		Company	
	30/06/2024	31/12/2023	30/06/2024	31/12/2023
Bank loans	684.118	690.020	482.777	488.679
Bond loans	475.310	501.149	274.892	305.699
Total borrowings	**1.159.428**	**1.191.169**	**757.668**	**794.379**
Bank loans	23.191	20.093	21.850	18.752
Bond loans	81.736	70.443	59.055	60.554
Short term borrowings	**104.926**	**90.536**	**80.905**	**79.306**
Bank loans	660.927	669.927	460.927	469.927
Bond loans	393.574	430.706	215.836	245.145
Long term borrowings	**1.054.501**	**1.100.633**	**676.764**	**715.073**

(Amounts in thousands Euro unless otherwise stated)

The Group's borrowing is analyzed as follows:

a) Fixed interest rate bank loans

			30/06/2024		31/12/2023	
	Group's Company	Expiry Date	Remaining nominal value	Book value	Remaining nominal value	Book value
EIB loan Euro 35 million	IPTO	29/12/2034	25.667	25.941	25.667	25.668
EIB loan Euro 35 million	IPTO	15/09/2035	26.833	27.000	28.000	28.174
EIB loan Euro 30 million	IPTO	29/12/2035	24.000	24.238	24.000	24.001
EIB loan Euro 35 million	IPTO	18/03/2036	28.000	28.130	29.167	29.302
EIB loan Euro 65 million	IPTO	30/11/2037	58.500	58.589	60.667	60.759
EIB loan Euro 70 million	IPTO	03/05/2038	65.333	65.538	67.667	67.878
EIB loan Euro 100 million	IPTO	26/03/2040	100.000	100.070	100.000	100.070
EIB loan Euro 78,2 million	IPTO	22/12/2040	78.200	78.206	78.200	78.206
EIB loan Euro 157 million	IPTO	21/12/2038	50.000	50.056	50.000	50.056
EIB/RRF loan Euro 108,44 million	IPTO	21/12/2038	35.000	25.009	35.000	24.564
EIB loan Euro 300 million	ARIADNE	20/04/2043	200.000	201.341	200.000	201.341
Total fixed interest rate bank loans			**691.533**	**684.118**	**698.367**	**690.020**

b) Floating interest rate bond loans

			30/06/2024		31/12/2023	
	Group's Company	Expiry Date	Remaining nominal value	Book value	Remaining nominal value	Book value
Bond loan Euro 400 million	IPTO	28/09/2026	207.500	204.135	230.000	226.825
Bond loan Euro 150 million	IPTO	30/12/2026	72.000	70.757	80.000	78.874
Bond loan Euro 200 million	ARIADNE	1/7/2030	200.000	200.418	200.000	195.450
Total floating interest rate bond loans			**479.500**	**475.310**	**510.000**	**501.149**
Total borrowings			**1.171.033**	**1.159.428**	**1.208.367**	**1.191.169**

(Amounts in thousands Euro unless otherwise stated)

The book value of bank and bond loans includes the accrued interest of the period. In addition, the book value of the bond loans has been deducted by their issuance fees and by the gain from modification of loan's terms in prior year.

The remaining nominal value of the Group's European Investment Bank (EIB) loans, which their balance on June 30th, 2024 amount to Euro 691,5 million (31/12/2023: Euro 698,4 million approximately), amount of Euro 606,5 million are guaranteed by the Greek State, while amount of Euro 85 million are without the guarantee of the Greek State.

For the period ended on June 30th, 2024 the Company repaid loan amount of Euro 37,3 million (30/6/2023: Euro 21,6 million).

The above loan agreements include terms the non-compliance to which may lead to termination of the agreement, indicatively not changing the shareholding structure of the Company provided in them. Also, some contracts include financial terms that must be abide by the Group. The Group complies with the above conditions.

The total borrowing of the Group does not include terms of conversion into share capital.

“ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." for the purposes of financing the project "Electric Interconnection of Attica-Crete", proceeded on 1/7/2020 to issue a ten-year bond loan amount up to Euro 200 million and the full acceptance of its issue was undertaken by “Eurobank S.A.”. During 2022 “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.” disbursed the amount of Euro 145 million, thus reaching the maximum borrowing limit from the “Eurobank S.A.”, of Euro 200 million.

As pledged claims, IPTO has granted until the discharge date (as defined on the bond program), namely 1/7/2030:

- 1st ranking pledge on the Company's shares, which extends to dividends in case of event of default,

While “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." has granted the following:

- Assignment in the form of pledge of the claims arising from the concession agreement between IPTO and the Company.
- 1st ranking pledge on the Company's bank account held at the bank regarding revenues from the pledged claims from the aforementioned concession agreement.
- 1st ranking pledge on the bank account where dividends from the pledged shares of the Company are deposited.

On April 20th, 2023, the subsidiary company “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." disbursed a loan of Euro 200 million from the European Investment Bank with a fixed interest rate, as part of the loan agreement with the EIB for a total amount of Euro 200 million (with the right of additional borrowing of Euro 100 million in case the estimated construction cost is exceeded) which was signed in December 2020 for the financing of the project "Electric Interconnection of Crete – Attica.”

On 30/6/2024, “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.” had as a total loan line for the project from both banks, the maximum amount of Euro 500 million.

Loan movement is as follows:

	Group		Company	
	30/06/2024	31/12/2023	30/06/2024	31/12/2023
Opening balance	**1.191.169**	**972.545**	**794.379**	**775.903**
New loans	-	354.561	-	154.561
Repayment of capital	(37.333)	(135.667)	(37.333)	(135.667)
Accrued interest and other bank charges	20.706	37.492	12.290	22.709
Payment of interest and other expenses	(15.115)	(37.560)	(11.667)	(22.926)
(Additions)/Transfers of loan issuance fees	-	(201)	-	(201)
Closing balance	**1.159.428**	**1.191.169**	**757.668**	**794.379**

(Amounts in thousands Euro unless otherwise stated)

13 SUBSIDIES

The movement in subsidies is presented in the table below:

	Group	Company
Balance as at 1st January 2023	**451.738**	**451.738**
Additions	160.768	157.768
Amortization of subsidies	(13.410)	(13.410)
Balance as at 31st December 2023	**599.096**	**596.096**
Balance as at 1st January 2024	**599.096**	**596.096**
Additions	331.678	331.678
Amortization of subsidies	(7.063)	(7.063)
Balance as at 30th June 2024	**923.711**	**920.711**

The majority of the additions, concern the subsidy for the Crete - Attica interconnection project by Euro 220.853, as well as the pre-financing for the Greece - Cyprus - Israel electricity interconnection project by Euro 109.212.

14 CONCESSION AGREEMENT LIABILITY

The liability from concession agreement includes construction services of the subsidiary “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." based on the agreement signed on 10/4/2020. The Attica - Crete interconnection project has been designated as a Project of Major Importance. The construction period of the project is set from May 2020 until the end of 2024 (estimated completion time), while the commercial operation of the project is scheduled for June 2025.

Additionally, based on the concession agreement, IPTO is the Owner of the Project and therefore is responsible for both the operation and maintenance of the system to be delivered by “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A” (through the 10-year maintenance contracts signed with the Contractors), while it will also have exclusive ownership.

Due to the concession, “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A”, as the implementing entity of the Project in place of IPTO, also became an eligible party in its place to receive grants from co-financed grant programs for the financing of the construction of the project. The ultimate beneficiary of the grant remains IPTO, as the grant finances the project which belongs to IPTO by ownership.

As “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A”, based on the contract with IPTO, has the right to receive the construction cost, the relevant contract has the provision of offsetting the grant received by “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A” on behalf of IPTO with a corresponding part of the liability regarding the construction cost.

Based on the Regulated Revenue calculation methodology, IPTO does not receive revenue for this project during its construction. According to the concession agreement between IPTO and “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A”, it is provided that:

“During the Operation Period (35 years), IPTO will pay the Monthly Revenue received by the Project to “ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.” and these amounts will be credited against the Invoices issued during the Construction Period.”

Therefore, construction invoices are a long-term liability that begins to settle by the commercial operation of the project (estimated year 2025) and would be paid off over 35 years. However, based on the amendment of the above contract in July 2021, part of these invoices, which relates to VAT, become due in less than a year and for this reason is presented to short-term liabilities.

The long-term liability from concession agreement amounts to Euro 482.163 on 30/6/2024 (31/12/2023: 610.983), while the corresponding short-term liability from concession agreement amounts to Euro 24.463 (31/12/2023: 11.850).

(Amounts in thousands Euro unless otherwise stated)

The recognition of this obligation is made at the carrying amount using the effective interest rate. During the construction period, financial expenses are capitalized (Note 8.1). Part of the obligation is settled through a grant of Euro 297,3 million.

15 SPECIAL ACCOUNTS (RESERVES)

Special accounts (reserves) analysis is presented in the table below:

	Group		Company	
	30/06/2024	31/12/2023	30/06/2024	31/12/2023
Long-term special accounts				
Non-compliance charges	59.769	58.372	59.769	58.372
Interconnection rights	89.671	51.080	89.671	51.080
Extraordinary surplus of energy Imports L-B	1.574	1.574	1.574	1.574
Total long-term special accounts	**151.014**	**111.026**	**151.014**	**111.026**
Short-term special accounts				
Interconnection rights	54.710	109.420	54.710	109.420
Transitional duty of security of supplying / interruptible load	192	183	192	183
Total short-term special accounts	**54.902**	**109.603**	**54.902**	**109.603**
Total	**205.916**	**220.629**	**205.916**	**220.629**

Non-compliance charges concern the reserve formed by the Company from monthly settlement invoicing and is intended to cover overdue receivables according to Article 164 of the HETS Management Code. These amounts are not Company's revenue but are mainly available to cover losses from insolvent providers following Management's decision and as defined by the respective Codes.

An amount of Euro 14.933 has been used in previous years from the Reserve Account Non-Compliance Charges in accordance with article 164 of the HETS Management Code to cover the due amounts of overdue receivables and for this reason, it is deducted from the "Trade receivables".

Non-compliance charges that have not been used by decision of the Management, amounted to Euro 59.769 (31/12/2023: Euro 58.372) are included in the long-term liabilities, as the use of the reserve is intended to cover receivables, from participants in the electricity market for which the Company has no knowledge when they will be used. Since it is not known when any payment will be made, the amount is measured at nominal value.

Interconnection rights, concern the reserve formed by the Company from monthly settlement invoicing, under Article 178 of the HETS Management Code, to reduce the annual cost of transmission System rent or for the funding of interconnection projects with neighboring countries after RAEWW's decision. During 2024, RAEWW approved the amount of Euro 109,4 million (31/12/2023: Euro 68,4 million), based on the decision of E-17/2024, to reduce the annual cost of transmission system rent,. For the current period the proportion of interconnection rights is Euro 54,7 million. No new decision has been issued by RAEWW regarding interconnection rights for 2025.

Extraordinary surplus of energy imports refer to the Company's reserve of monthly settlement invoicing under Article 178 par.8 of the HETS Management Code. The utilization of this reserve is determined by RAEWW's decision upon the recommendation of the Transmission System Operator.

16 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The Group is controlled by the Greek State indirectly through "ADMIE HOLDING S.A.", which holds 51% of its paid-up share capital and through "PUBLIC HOLDING COMPANY ADMIE S.A." ("PHC ADMIE S.A."), which holds 25% of its paid-up share capital. Moreover, "PHC ADMIE S.A.", holds 51,12% of "ADMIE HOLDING S.A." paid-up share capital and is its parent company. "State Grid Europe Limited" ("STATE GRID LTD"), holds 24% of the Company's paid-up share capital.

In the ordinary course of business, the Company and the aforementioned companies have had the following transactions during the reporting period, while there are no material transactions that have not been carried out under normal market terms.

(Amounts in thousands Euro unless otherwise stated)

Related parties of the Group and the Company respectively are presented in the following table:

Related parties of the Group

Company	Relation
ADMIE HOLDING S.A.	Shareholder
PHC ADMIE S.A.	Shareholder
STATE GRID LTD	Shareholder
HELLENIC ENERGY EXCHANGE S.A.	Associate
ENERGY EXCHANGE CLEARING COMPANY S.A. (EnExClear S.A.)	Associate
SELENE CC S.A.	Joint Venture
SAUDI GREEK INTERCONNECTION S.A.	Joint Venture
TERNA FIBER S.A.	Joint Venture

Related parties of the Company

Company	Relation
ADMIE HOLDING S.A.	Shareholder
PHC ADMIE S.A.	Shareholder
STATE GRID LTD	Shareholder
ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.	Subsidiary
GRID TELECOM S.M.S.A.	Subsidiary
GREAT SEA INTERCONNECTOR S.M.S.A.	Subsidiary
IPTO TRAINING CENTER S.M.S.A.	Subsidiary
HELLENIC ENERGY EXCHANGE S.A.	Associate
ENERGY EXCHANGE CLEARING COMPANY S.A. (EnExClear S.A.)	Associate
SELENE CC S.A.	Joint Venture
SAUDI GREEK INTERCONNECTION S.A.	Joint Venture
TERNA FIBER S.A.	Joint Venture

The Group and the Company, in the ordinary course of business, conducted transactions with the related parties, whose the balances (receivables, liabilities and revenues, expenses) on June 30th, 2024 are as follows:

	Group			
	30/06/2024		31/12/2023	
	Receivables	Liabilities	Receivables	Liabilities
ADMIE HOLDING S.A.	14	-	40	12
SAUDI GREEK INTERCONNECTION S.A.	3	-	-	-
EnExClear	21.081	10.253	18.766	17.690
HELLENIC ENERGY EXCHANGE S.A.	6	-	-	-
SELENE CC S.A.	97	1	92	173
TERNA FIBER S.A.	527	-	452	-
Total	**21.727**	**10.255**	**19.350**	**17.876**

(Amounts in thousands Euro unless otherwise stated)

	Company			
	30/06/2024		31/12/2023	
	Receivables	Liabilities	Receivables	Liabilities
ARIADNE INTERCONNECTION S.M.S.P.S.A.	124	516.871	303	629.753
GRID TELECOM S.M.S.A.	7.949	84	7.787	85
ADMIE HOLDING S.A.	14	-	40	12
GREAT SEA INTERCONNECTOR S.M.S.A.	81	-	-	-
IPTO TRAINING CENTER S.M.S.A.	380	-	-	-
SAUDI GREEK INTERCONNECTION S.A.	3	-	-	-
EnExClear	21.081	10.098	18.766	17.690
HELLENIC ENERGY EXCHANGE S.A.	6	-	-	-
SELENE CC S.A.	97	1	92	173
Total	**29.734**	**527.210**	**26.988**	**647.714**

	Group			
	01/01/2024- 30/06/2024		01/01/2023- 30/06/2023	
	Revenue	Expenses	Revenue	Expenses
ADMIE HOLDING S.A.	18	-	17	-
SAUDI GREEK INTERCONNECTION S.A.	3	-	-	-
EnExClear	75.099	74.841	81.459	83.089
HELLENIC ENERGY EXCHANGE S.A.	-	36	-	52
SELENE CC S.A.	109	476	118	277
TERNA FIBER S.A.	-	-	152	-
Total	**75.230**	**75.353**	**81.746**	**83.419**

	Company			
	01/01/2024- 30/06/2024		01/01/2023- 30/06/2023	
	Revenue	Expenses	Revenue	Expenses
ARIADNE INTERCONNECTION S.M.S.P.S.A.	1.343	1.872	1.310	3.707
GRID TELECOM S.M.S.A.	474	3	292	-
ADMIE HOLDING S.A.	18	-	17	-
GREAT SEA INTERCONNECTOR S.M.S.A.	81	-	-	-
IPTO TRAINING CENTER S.M.S.A.	38	-	-	-
SAUDI GREEK INTERCONNECTION S.A.	3	-	-	-
EnExClear	75.099	74.841	81.459	83.089
HELLENIC ENERGY EXCHANGE S.A.	-	36	-	52
SELENE CC S.A.	109	476	118	277
Total	**77.165**	**77.229**	**83.196**	**87.126**

The Company's revenue transactions with the companies "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.", " GRID TELECOM S.M.S.A.", "ADMIE HOLDING S.A.", “GREAT SEA INTERCONNECTOR S.M.S.A.”, “IPTO TRAINING CENTER S.M.S.A.” and “SAUDI GREEK INTERCONNECTION S.A.” relate mainly to revenues from :

a) provision of services such as the recharge of shared expenses,

b) income from leases,

c) financial income according to the IFRS 16, as well as

d) income from the guarantee of the bond loan of "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.".

The major part of the receivables from the subsidiaries "GRID TELECOM S.M.S.A." and “IPTO TRAINING CENTER S.M.S.A.” relates to the revenue transactions mentioned above and is included in receivables from financial leases.

The expense transactions relate mainly to expenses within the scope of the Company's concession agreement with its subsidiary "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.". The Company's liabilities towards its subsidiary "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." include mainly amount of Euro 482.163 (before VAT), which relates mainly to assets under construction in the context of the construction project of the Crete-Attica interconnection.

The major part of the liability to "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." included in the item "Long-term liability from concession agreement" regarding the value of construction invoices before VAT and in the item "Short-term liability from concession agreement" as regards the VAT on these invoices.

The income and expense transactions of the Group and the Company with "EnExClear" derive from the implementation of the Target Model from 1st November 2020, where, as a clearing body, "EnExClear" undertakes the management part of the Clearing services performed by the Company as the Operator of the Energy Market. In addition, revenue transactions with "EnExClear" include revenue from the Balancing Market amounted to Euro 8,8 million for the period 1/1-30/6/2024.

Revenue and expenses with "EnExClear" are not equal for the period 1/1-30/6/2024 due to the fact that:

- expenses of Euro 1,6 million related to the activities "Intended energy exchanges" and "Unintended energy exchanges", have been accounted and concern "EnExClear", but the equivalent revenue that have been accounted (self-billing) concern the company "Joint Allocation Office" ("JAO S.A."),

- expenses of Euro 6,9 million related to the activities " Secondary automatic reserves", have been accounted and concern "EnExClear", but the equivalent revenue that have been accounted (self-billing) concern the company "Joint Allocation Office" ("JAO S.A."),

- revenue of Euro 8,8 million related to the Balancing Market have been accounted and concern "EnExClear" and there are no corresponding expenses.

The major part of receivables from "EnExClear" are included in "Trade receivables" in relation to Clearing services and Balancing Market Fee and in " Other non-current liabilities" in relation to Prefinanced Financial Resources.

The liabilities to "EnExClear" included in "Accrued and other liabilities" and in "Trade and other payables".

The revenue transactions of the Group and the Company with "SELENE CC S.A." mainly concern the rental of building, equipment and software, while the expense transactions relate to recharge of expenses. Respectively, the nature and balances of receivables and liabilities, as at 30/6/2024, are related to the transactions mentioned above.

The receivables of the Group from "TERNA FIBER S.A.", as at 30/6/2024, concern revenue of "GRID TELECOM S.M.S.A." related to recharge of expenses.

17 COMMITMENTS CONCERNING THE COMPLETION OF PROJECTS

Brief description of the most important projects

IPTO through its investment program of Euro 5 billion until 2030, creates modern, durable and green electrical infrastructure that support the energy transition of the country and strengthen the safe electricity supply of consumers in mainland and island Greece.

The progress of the most significant projects implemented by the Operator is as follows:

Crete - Attica electrical interconnection

After the laying of the entire submarine electric (500kV) and optical cables of the Crete - Attica interconnection, "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." is proceeding at an intensive pace, with the terrestrial section of the interconnection, along with the relevant study-construction works by the contractors, nearing completion.

Regarding the converter stations, in Attica, the construction of the main buildings, the installation of the transformers and converter valves and the termination of the HVDC cables have been completed and the pre-commissioning of the equipment is currently in progress. In Crete, the construction of the main buildings of the Converter Stations, the installation of the transformers and converter valves of pole 1 and the termination of the HVDC cables have been completed and the installation of the transformers and the converter valves in pole 2 is currently in progress. Furthermore, the construction of the GIS building in Crete is almost complete and the installation of the equipment is currently in progress.

Regarding the progress of the terrestrial cables, construction of the underground conduit is advancing in Attica from the Koumoundourou EHV Substation towards the landing point in Pachi and is on its way to completion. In Crete, the work is in full progress.

According to the inclusion decision of the Ministry of Development and Investments (A.P.: EYD PEKA & POLPRO 6673/21.6.2023), the interconnection of Crete with HETS Phase II will be funded with up to Euro 313,2 million from the NSRF Program "Infrastructure, Environment and Sustainable Development 2014-2020" for the 1st stage of the project (until 31/12/2023), thus drawing significant resources and reducing to a very large extent the cost of the project of major importance for the Greek consumer. The 2nd stage of the project was included in the Operational Program of the NSRF 2021 – 2027 "Environment and Climate Change" according to the decision of the Ministry of Economy and Finance (A.P.: 103448/17.07.2024) and will be funded with an amount up to Euro 222,3 million.

Cyclades electrical interconnection

The fourth and final phase of the electrical interconnection of Cyclades concerns the interconnection of Santorini, Folegandros, Milos and Serifos.

The first phase of the interconnection (Santorini-Naxos) is already being constructed with a completion horizon until the end of first semester of 2025. In the summer of 2022, the laying of the high voltage cable between the two islands was completed and the construction of the High Voltage Substation in Santorini is progressing.

In November 2022 the tender process was completed and in February 2023 the contracts for the cables were signed for the remaining three islands of the southwest Cyclades (Folegandros, Milos, Serifos) which will integrate the entire island complex into the High Voltage System until the end of first semester of 2026.

In September 2023, the contracts of the High Voltage Substations for Folegandros, Milos and Serifos were signed, putting the entire project in construction phase.

In February 2024, the laying of the submarine high-voltage cable for the Lavrio-Serifos interconnection was completed. In May 2024 the laying of the submarine high-voltage cable for the Serifos -Milos interconnection was also completed. The protection works for both submarine interconnections were completed in July 2024.

The completion of the interconnection of Cyclades will enable the development of RES plants with a total capacity of 332 MW on the islands, achieving a more stable, green and economical energy mix for the island complex.

The project is co-financed by the Recovery and Resilience Fund "Greece 2.0" with funding from the European Union Next Generation EU and by the Government Gazette No 494 4/8/2022 was characterized as a project of general importance for the economy of the country.

Eastern Peloponnese Corridor

The sub-project of the Transmission Line 400 kV that will connect the existing Megalopolis EHV Substation with the new Corinth EHV Substation was completed and put into operation in December 2022. In December 2023, the contract of the sub-project of the new Transmission Line connecting the Corinth EHV Substation to the Koumoundourou EHV Substation was signed, putting the second part of the project in construction phase.

The completion of this sub-project is expected in the first half of 2026. The project of the Transmission Line "Koumoundourou EHV Substation – Corinth EHV Substation" is co-financed by the Recovery and Resilience Fund "Greece 2. 0" with the funding of the European Union's Next Generation EU and by the Government Gazette No 494 4/8/2022 was characterized as a project of general importance for the economy of the country.

Upgrading of the Koumoundourou EHV Substation

The construction process of the new gas-insulated (GIS) Koumoundourou EHV Substation, which will replace the existing air-insulated EHV Substation, is in progress. The implementation of the new Koumoundourou EHV Substation will serve the connection of the 400 kV Eastern Peloponnese Corridor, will be the terminal of the Attica-Crete interconnection with the mainland grid and will enhance the reliability of the supply of loads (mainly in Western) Attica. The project is co-financed by the Recovery and Resilience Fund, as part of the Megalopolis – Corinth - Koumoundourou EHV Substation Transmission Line. The 400KV side (Phase A) was completed in February 2024 and test electrification was achieved in August 2024. The upgraded Koumoundourou EHV Substation is expected to be finalized in the first half of 2026.

The project is co-financed by the Recovery and Resilience Fund “Greece 2.0” with funding from the European Union’s instrument Next Generation EU.

Dodecanese and Northeast Aegean islands electrical interconnections

In the summer of 2023, IPTO assigned the contracts for the studies and marine surveys regarding the Dodecanese electrical interconnections and in November 2023 for the Northeast Aegean islands electrical interconnections, which are currently in progress. Specifically, the seabed surveys for the Corinth – Kos interconnection and Kos – Rhodes have been completed while the seabed survey for Rhodes – Karpathos interconnection for the Dodecanese is in progress and is expected to be completed within November 2024. For the Northeast Aegean, the seabed survey for the Skyros - Evia route has been completed and the surveys for the Lesvos – Skyros, Limnos – Lesvos, Limnos – Thrace, Lesvos – Chios, Chios– Samos, Samos – Kos routes are in progress, these surveys are expected to be completed by November 2024. These studies are particularly important for the maturity of the electrical interconnections that the Operator is planning to launch by the end of the decade, as part of its investment program.

According to the current design, with the Dodecanese electrical interconnection, Kos, Rhodes and Karpathos will be connected to the mainland grid, via Corinth, in two phases. Accordingly, the Northeastern Aegean interconnection will include the islands of Limnos, Lesvos, Skyros, Chios and Samos, and will be implemented in three phases. The interconnection of the Dodecanese islands is included in the proposal of the relevant Ministry for co-financing from the Islands’ Decarbonization Fund.

In addition, in April 2024, the call for expressions of interest of Phase A of the Framework Agreement was posted, which concerns the submission of participation applications for the cable interconnections of the two projects. Phase A has been completed within July 2024, while Phase B of the Framework Agreement is expected to be posted within September 2024. Phase B of the Framework Agreement concerns the submission of technical and economic offer for the cable interconnections of the two projects from the contractors who have been approved during Phase A.

International interconnections

IPTO prioritizes international interconnection projects, with the aim of strengthening regional cooperation in the Energy sector, promoting Greece a strong exporter of clean energy and deepening the European electricity market.

In this context, the Operator:

• In June 2023, it commissioned, together with the Bulgarian Transmission System Operator (ESO EAD), the second Greece-Bulgaria interconnection (Nea Santa Maritsa), which will significantly increase the margin for energy exchanges between the two countries.

• Completed the feasibility studies for the second Greece-Italy interconnection of 1 GW, together with the neighboring country’s Operator, Terna.

• With the support of the State, it is intensively promoting a new North-South clean energy corridor, the Green Aegean Interconnector, which is planned to interconnect the electricity systems of Greece and Germany. This project is particularly important for the transfer of the energy surplus from Greece and the Eastern Mediterranean to the major consumption centers in central Europe. The initial capacity of the interconnection is planned to be 3 GW and in a second phase it could reach 6 to 9 GW. The project has been included in the Ten-Year Network Development Plan (TYNDP 2024) of ENTSO-E, as an under consideration project. At the same time, discussions are on-going with the involved Operators for maturing the project.

• Cooperates with the Operator of Egypt (EETC – Egyptian Electricity Transmission Company) and the project promoter ELICA SA, with which has signed a Memorandum of Understanding regarding the launch of discussions dedicated to the evaluation of its participation in the share capital of the developer of the project GREGY – Green Energy Interconnector, concerning the electrical interconnection between Greece and Egypt. The project has been included in the 1st Union PMI (Projects of Mutual Interest) list, as well as the Ten-Year Network Development Plan (TYNDP 2024) of ENTSO-E.

• In February 2024, the joint venture “SAUDI GREEK INTERCONNECTION S.A.” was established with the object of conducting the feasibility study for the electricity interconnection between Greece - Saudi Arabia, by IPTO and National Grid, which hold a 50% share each. The partnership is supervised by the Ministry of Environment and Energy of Greece and the Ministry of Energy of Saudi Arabia and specifies the strategic cooperation between the two countries in the field of Electrical Energy.

• In April 2024, the joint venture “SAUDI GREEK INTERCONNECTION S.A.” proceeded with the tender for the assignment of the relevant studies related to the commercial viability for the electrical interconnection between Greece and the Kingdom of Saudi Arabia via HVDC cable, which is estimated to be completed during the summer of 2025.

• In October 2023, was appointed as the Project Promoter of the project for the electrical interconnection between Greece, Cyprus, and Israel, which is included in the 6th list of Projects of Common Interest of the European Union.

The assumption of the role of Project Promoter by the Greek TSO in the flagship project of the electrical interconnection between Cyprus and Israel into the European electricity system, via Greece, ensures the technical and financial adequacy of the project and lays the groundwork for its timely completion. Since 2021, IPTO has been assisting the project as a technical advisor, having contributed significantly to its design maturity and the contractual arrangements critical for its progress.

A project of energy significance for the wider region, with years of systematic effort, has now reached the critical point of construction commencement. Its completion will mark the electrical interconnection of Cyprus with the European transmission system, ensuring robust energy security for the island. Israel will enhance its supply security, gaining the ability to increase, further and faster, the participation of Renewable Energy Sources (RES) in its energy balance.

In December 2023, EuroAsia Interconnector Ltd transferred to IPTO the amount of Euro 55,2 million it had received as prefinancing from the European Union’s Climate, Infrastructure and Environment Executive Agency (CINEA) and the Connecting Europe Facility (CEF) mechanism of the EU and with the receipt of an additional Euro 109,2 million in January 2024, the total pre-financing received amounted to Euro 164,5 million, representing 25% of the total grant.

In December 2023, IPTO issued the first notice to proceed. Since then, Euro 109 million has been paid to the Contractor of the cable section as the work is in progress. Specifically, in the cable section, the construction of the first 80 km of the submarine cable is being completed.

IPTO and the stakeholders of the project are in close cooperation for any subjects relevant to its implementation.

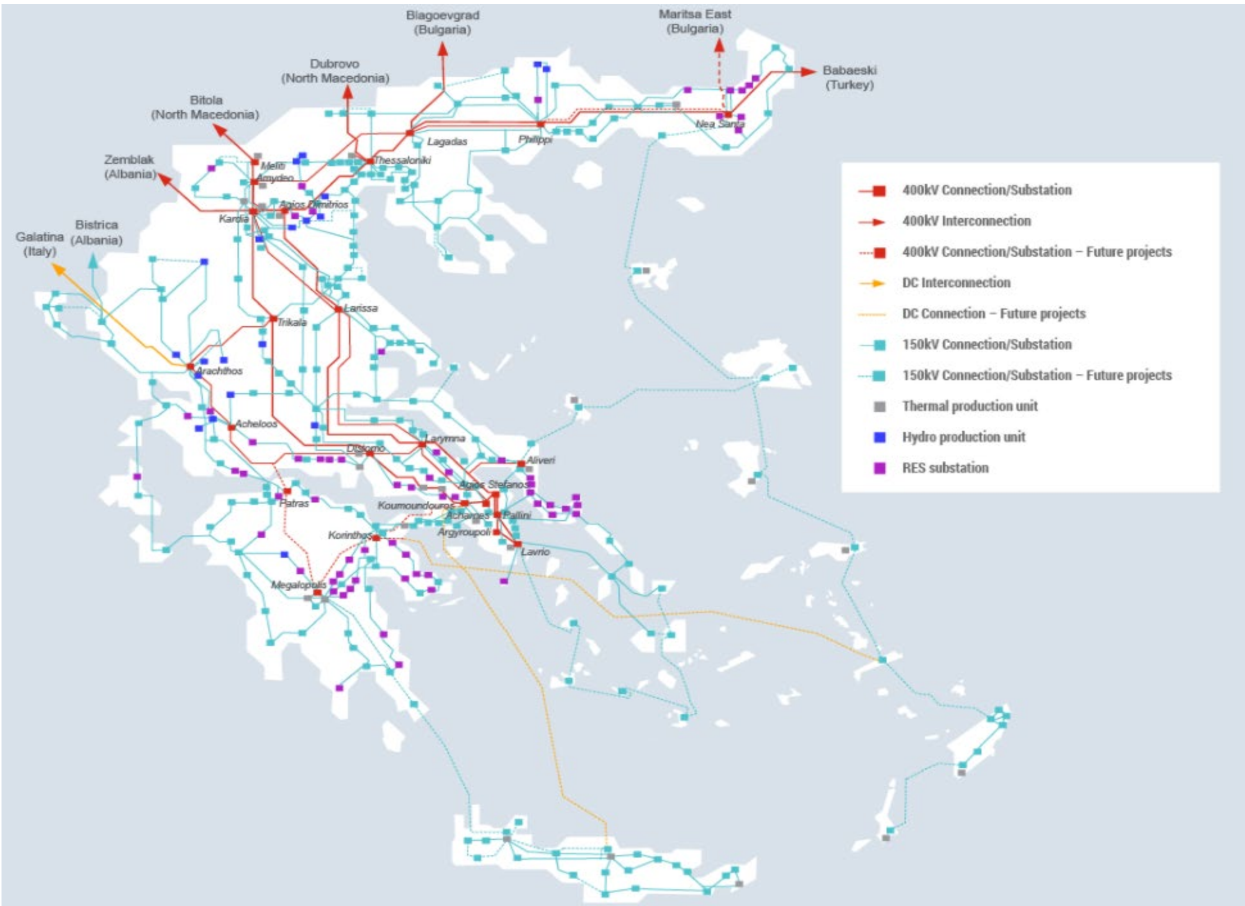
Meanwhile, IPTO Group:

• Is maturing the project of the new Greece - Albania interconnection, together with the Transmission System Operator of the neighboring country. In March of 2024 a joint steering committee was established, with representatives from both TSOs with the task of monitoring the progress of the implementation of the new interconnection on both sides and exploring the further contribution of the project to the goals for the transition to a climate neutral Europe.

• Is planning the construction of a new interconnection between Greece and Turkey, which will strengthen the interconnection of the European and Turkish Transmission System. In March of 2024 a joint steering group was established, with representatives from both TSOs with the task of coordinating the implementation of the new interconnection.

• Is promoting the upgrade of the existing interconnection with North Macedonia.

In November 2023, a Memorandum of Understanding for the interconnection of the electricity markets of the Balkan countries was signed in Athens by the relevant institutions of Regulatory Authorities, Transmission System Operators - including IPTO - and Energy Exchanges, which leads to the creation of a unified electricity market in Southeastern Europe.



Ten-Year Network Development Plan (TYNDP) of the Hellenic Electricity Transmission System (HETS)

2023-2032

During December 2021, the Preliminary draft TYNDP 2023-2032 was finalized and set to public consultation by IPTO until 11th February 2022. Following the above, the final plan was submitted to RAEWW for approval on 28th April 2022 and was set by the Authority on public consultation from 2nd September to 3rd October 2022. On 8th November 2022, RAEWW requested the submission of an updated TYNDP 2023-2032. Accordingly, IPTO submitted the requested updated data for the TYNDP on 6th February 2023.

2024-2033

During December 2022, the Preliminary draft TYNDP 2024-2033 was finalized and set to public consultation by IPTO until 14th March 2023. Following the above, the final plan was submitted to RAEWW for approval on 10th August 2023 and was set by the Authority on public consultation from 27th October to 27th November 2023. On 22nd December 2023, RAEWW requested the submission of supplementary data for the TYNDP 2024-2033. Accordingly, IPTO submitted the requested supplementary data on 14th March 2024.

2025-2034

During December 2023, the Preliminary draft TYNDP 2025-2034 was finalized and set to public consultation by IPTO until 19th April 2024. Following the above, the final plan will be submitted to RAEWW for approval in September 2024.

18 CONTINGENT LIABILITIES

As the Operator of the Hellenic Electricity Transmission System (HETS), under applicable legislation, the Company acts as intermediary in the collection of certain energy charges, collecting from the market participants liable for such amounts and delivering them to the relevant beneficiaries; therefore, no burden on the Company's Financial Position is expected. Particularly as regards some of the charges referred to in the Balancing Market Regulation, the Operator has assigned the clearing, risk management and financial settlement of positions arising within the operation of the Balancing Market to a Clearing and Settlement Entity, under Articles 12 and 17 of Law 4425/2016 and the Balancing Market Regulation.

For the time period prior to the commencement of operation of the new Electricity Markets, some electricity market participants have turned against the Company due to delays in the payment of their claims.

According to the Company's legal department, on the basis of the court rulings and RAEWW decisions issued to date, the only case in which the Company could be held liable is the generation of secondary liabilities for compensation due to an unjustifiable breach of its obligations under the Contract of the Operator's Transactions, which would although be limited to compensation for the damage that is reasonably connected with the breach of the Company's obligation. Management believes that in all cases the Company has performed its responsibilities as an energy transmission system operator in accordance with the applicable legislation and therefore no negative outcome is expected for the Company.

With the 345/2021 decision of RAEWW, imposed a penalty on the Company in the form of a fine of Euro 5 million, regarding the Transmission Line (TL) 400 kV Patras EHV Substation – Megalopolis EHV Substation project to be completed. The Company filed a timely review request requesting the disappearance or the reform of RAEWW decision 345/2021, as the assessment of the legal service is that there are valid legal reasons, which may overturn RAEWW decision. Subsequently, the Company filed an appeal before the competent Administrative Court of Appeal, with the same reasons. Therefore, the Management of the Group estimates that it is more probable that there will be a positive outcome in this case and for this reason it did not form a provision in the Financial Statements.

For the purpose of financing the project "Electric Interconnection of Attica-Crete," "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." proceeded on July 1, 2020, to issue a ten-year bond loan with a secured capital of up to Euro 400 million. Eurobank S.A. undertook the full underwriting of the issuance, while IPTO provides a guarantee to the bondholders, while simultaneously receiving a fee from "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." for providing this guarantee.

Additionally, in December 2020, "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." entered into a loan agreement with the European Investment Bank for a fixed interest rate loan of up to Euro 200 million, with the possibility of an additional loan amount of Euro100 million in case of exceeding the estimated construction cost. During the same period, in December 2020, based on a clause in the loan agreement with Eurobank S.A., "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." proceeded to cancel Euro 200 million worth of bonds with the latter. So as of December 31st, 2022, "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." had a total loan facility for the project from both banks, up to Euro 400 million, with the possibility of an additional loan amount of Euro 100 million from the European Investment Bank in case of exceeding the estimated construction cost.

In 2021, "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." made disbursements totaling Euro 55 million, and by the end of 2022, it disbursed the remaining balance of Euro 145 million, reaching the maximum loan limit from Eurobank S.A. of Euro 200 million.

In April 2023, "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." disbursed Euro 200 million from the European Investment Bank with a twenty-year duration.

Based on the Concession Agreement of 10/4/2020 signed between "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." and IPTO as well as the decision of 28/2/2020 of the Board of Directors of "IPTO S.A.", the latter provides corporate guarantee regarding the obligation to cover to “EUROBANK S.A.” the amounts due from "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.".

It is noted that IPTO recognized in 2024, based on the arm’s length principle, income from corporate guarantee amounted to approximately Euro 1.173 which was recorded in the account Financial income of the Company.

The Company has provided a guarantee for a portion of the loan of its subsidiary company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.”. Due to the nature of the guarantee and the connection of the subsidiary's flows with the Company's obligation for the under-construction fixed asset, the Company’s exposure to credit risk is immaterial.

18.1 TAX LIABILITIES

For fiscal years 2011 to 2015, Greek Sociétés Anonymes the annual financial statements of which are compulsorily audited by statutory auditors, were obliged to tax audit by the same statutory auditor or audit firm that audited their annual financial statements and received "Tax Certificate” pursuant to par. 5 art. 82 of Law 2238/1994 and art. 65A of Law 4174/2013. For fiscal years 2016 onwards, the tax audit and the issuance of a "Tax Certificate" are valid on an optional basis.

The Company has chosen to continue the tax audit by the statutory auditors. In this context, the Company has been audited and received an unqualified “Tax Certificate” for fiscal years 2015 to 2022 without findings. The relevant audit for fiscal year 2023 is ongoing and is expected to be completed without findings.

The Company's tax liabilities have not yet been audited by the tax authorities for the years 2011 onwards, which is valid on an optional basis. According to the current legislation on the five-year statute of limitations, the years 2011-2017 are statutorily barred and no additional tax liabilities are expected to arise.

In 2024, the Company proceeded with actions for receiving a VAT refund claim of Euro 80 million, of which Euro 60 million were settled in the first half of 2024, and Euro 20 million after June 30th, 2024, by the Greek State.

The Company was audited in the field of VAT by the Greek tax authorities ,“Audit Authority for Large Enterprises” for the period 1/1/2020 - 31/3/2021. The audit completed without findings.

A partial tax audit order in the field of VAT has been issued for the Company by the Greek tax authorities, “Audit Authority for Large Enterprises”. The order concerns a partial tax audit on VAT refund applications for the tax period 1/4/2021 to 31/3/2022. The audit is ongoing and no findings have been communicated to the Company.

The Company was audited in the field of VAT by the audit service “EL.KE.” for the tax period 1/11/2022 to 30/6/2023. The audit was completed without findings.

Regarding the Group's subsidiaries, the company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." has received an unqualified tax certificate by the statutory auditor with respect to the tax obligations for the fiscal years 2018 to 2022. "GRID TELECOM S.M.S.A." has received an unqualified tax certificate by the statutory auditor with respect to the tax obligations for the fiscal years 2019 to 2022. The tax audit for the subsidiaries concerning 2023 is expected to be finalized with no findings.

The year 2023 was the first fiscal year for the subsidiary “GREAT SEA INTERCONNECTOR S.M.S.A.”. Its tax obligations for this year have not been audited by the tax authorities.

The subsidiary “IPTO TRAINING CENTER S.P.S.A.” was founded in 2024, which will be its first fiscal year subject to audit by the tax authorities.

19 HOLDINGS IN OTHER COMPANIES

The Company apart from its holdings in the Group subsidiaries, associates and joint ventures (in subsidiaries "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A.", “GRID TELECOM S.M.S.A.", “GREAT SEA INTERCONNECTOR S.M.S.A.” and “IPTO TRAINING CENTER S.M.S.A.” , in associate “HELLENIC ENERGY EXCHANGES S.A.” and in joint ventures “SAUDI GREEK INTERCONNECTION S.A.” and “SELENE CC S.A.”) participates with a 5% stake in “Joint Allocation Office S.A.” and has paid amount of

Euro 65 by June 30th, 2024 (31/12/2023: Euro 65). The Company also participates with a 12.5% stake in the company "COORDINATED AUCTION OFFICE (CAO) IN SOUTH EAST EUROPE D.O.O." and has paid amount of Euro 40 by June 30th, 2024 (31/12/2023: Euro 40). However, due to the underperformance of these investment, the Company has fully impaired them.

These holdings due to the underperformance return of the investment are presented in "Other receivables" in the Statement of Financial Position.

The Group and the Company has not issued guarantees or letters of guarantee for any of its above holdings.

20 EVENTS AFTER THE REPORTING PERIOD

Completion of Phase 2 for the sale of 20% of "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A."

On July 26th, 2024, Phase 2 of the tender process for the sale of 20% stake in the special purpose company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." was completed.

A binding offer was submitted by the company "State Grid International Development Belgium Ltd", which is an affiliated entity of "STATE GRID LTD", while its evaluation process by IPTO has already started.

Decision for the inclusion of the project in the NSRF for the subsidiary company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A."

Regarding the subsidiary company "ARIADNE INTERCONNECTION SINGLE MEMBER S.P.S.A." on July 17th, 2024 a decision was issued to include the second phase of the project in the Operational Program "Environment and Climate Change" of the NSRF 2021 - 2027 in accordance with the decision of the Ministry of Economy and Finance (A.P.: 103448/17.07.2024) with a maximum funding amount of Euro 222,3 million.

Completion of the Phase 1 of the tender process for the cable projects in Dodecanese & NE Aegean

In August 2024, the first phase of the tender process regarding the conclusion of a framework agreement for the submarine cable projects of the interconnections of the Dodecanese and the islands of the North-East Aegean was completed. The duration of the framework agreement is set at six years from the signing of the relevant contract, while the initial budget of the project amounts to Euro 1,7 billion (plus VAT). In addition, the framework agreement will ensure lower prices, while saving time and resources, through a tender process, as opposed to conducting separate tenders.

INDEPENDENT AUDITORS' REPORT
ON REVIEW OF CONDENSED INTERIM FINANCIAL INFORMATION

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Independent Auditors' Report on Review of Condensed Interim Financial Information

(Translated from the original in Greek)

To the Shareholders of
INDEPENDENT POWER TRANSMISSION OPERATOR (IPTO) SA

Report on the Review of Condensed Interim Financial Information

Introduction

We have reviewed the accompanying interim condensed Separate and Consolidated Statement of Financial Position of INDEPENDENT POWER TRANSMISSION OPERATOR (IPTO) SA (the "Company") as at 30 June 2024 and the related condensed Separate and Consolidated Statement of Income and Statement of Other Comprehensive Income, Changes in Equity and Cash Flows for the six-month period then ended and the selected explanatory notes.Management is responsible for the preparation and presentation of this condensed interim financial information in accordance with the International Financial Reporting Standards adopted by the European Union and specifically with International Accounting Standard (IAS) 34 "Interim Financial Reporting". Our responsibility is to express a conclusion on this condensed1 interim financial information based on our review.

Scope of Review

We conducted our review in accordance with the International Standard on Review Engagements (ISRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing, as incorporated in Greek Law, and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Certified Auditors
GCR 00135260100

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information as at 30 June 2024 is not prepared, in all material respects, in accordance with IAS 34 “Interim Financial Reporting”.

Athens, 23 September 2024

KPMG Certified Auditors A.E.

Philippos Kassos, Certified Auditor Accountant
AM SOEL 26311